Steuben County REMC Regular Board of Directors Meeting August 25, 2025

- 1. Call to Order
- 2. Roll Call
- 3. General Consent Items
 - a. Agenda
 - b. Minutes of July 28, 2025 Board Meeting
 - c. Bills
 - d. Director Expenses
 - e. New Hookups
 - f. New Memberships
 - g. IUPPS Update
- 4. Informative Reports
 - a. CEO Financial Report
 - b. Re-Comm Update
 - c. Operation Round Up
 - d. Safety Meeting
 - e. WVPA Board Meeting
 - f. Member Services Report
 - g. Cyber Security
 - h. Broadband Update
 - i.
 - j.
 - k.
- 5. Executive Session
 - a
- 6. Decisions Needed
 - a.
- 7. Corporate Council Report
 - a.
- 8. Other Business
- 9. Calendar & Announcements
 - a. Next Regular Meeting September 29, 2025
- 10. Adjournment

Steuben County REMC

Monthly Operating Report

	Year to Date		e	Jul-25		This Month		1	
	Last year	This Year	Budget	Variance	Last Year	This Year	Budget	Varience	
Operating Revenue	\$17,319,648	\$18,272,222	\$18,581,170	-\$308,948	\$2,866,876	\$3,041,643	\$3,063,249	-\$21,606	
Kwh Sold	126,202,174	128,896,359	129,384,376	-488,017	\$20,768,496	\$22,067,873	\$21,786,188	281,685	
							\$0		
Cost of Purchased Power	\$10,774,970	\$10,606,173	\$10,625,500	-\$19,327	\$1,829,372	\$1,906,097	\$1,788,148	\$117,949	
Kwh Purchased	132,392,399	135,045,941	133,626,104	1,419,837	\$22,041,979	\$23,714,860	\$23,346,991	367,869	
							\$0		
Distribution Expense - Operations	\$442,766	\$472,013	\$446,580	\$25,433	\$61,859	\$62,782	\$64,351	-\$1,569	
Distribution Expense - Maintenance	\$793,065	\$825,945	\$952,992	-\$127,047	\$137,903	\$143,936	\$131,252	\$12,684	
Consumer Accounts Expense	\$255,730	\$274,184	\$307,085	-\$32,901	\$38,893	\$39,340	\$43,219	-\$3,879	
Consumer Services & Info Exp.	\$81,381	\$81,498	\$135,403	-\$53,905	\$20,122	\$19,544	\$27,972	-\$8,428	
Sales Expense	\$58,776	\$63,845	\$64,246	-\$401	\$8,574	\$7,894	\$9,497	-\$1,603	
Administrative & General Expense	\$1,815,509	\$1,740,652	\$1,950,372	-\$209,720	\$250,249	\$259,234	\$258,004	\$1,230	
Total Operation & Maintenance Exp.	\$14,222,196	\$14,064,310	\$14,482,178	-\$417,868	\$2,346,971	\$2,438,826	\$2,322,443	\$116,383	
Depreciation & Amortization Exp.	\$1,440,536	\$1,705,535	\$1,706,326	-\$791	\$223,529	\$246,756	\$245,439	\$1,317	
Tax Expense - Property	\$109,900	\$77,000	\$140,000	-\$63,000	\$15,700	\$11,000	\$20,000	-\$9,000	
Tax Expense - Other	\$27	\$0	\$2,482	-\$2,482	\$0	\$0	\$0	\$0	
Interest on Long Term Debt	\$1,052,762	\$1,334,229	\$1,334,230	-\$1	\$163,458	\$195,343	\$195,343	\$0	
Interest Charged to Construction(credit)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Interest Expense Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Other Deductions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Cost of Electric Service	\$16,825,420	\$17,181,074	\$17,665,216	-\$484,142	\$2,749,658	\$2,891,925	\$2,783,225	\$108,700	
Patronage Capital & Operating Margins	\$494,228	\$1,091,148	\$915,954	\$175,194	\$117,217	\$149,717	\$280,024	-\$130,307	
Non Operating Margins - Interest	\$12,738	\$12,684	\$12,950	-\$266	\$1,825	\$1,836	\$1,850	-\$14	
Allowance for Funds Used During Const.	-\$350	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Non Operating Margins - Other	\$1,481	\$2,715	\$0	\$2,715	\$231	\$224	\$0	\$224	
Generation & Transmission Cap. Credits	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Other Cap. Credits & Patronage Divid.	\$22,356	\$8,699	\$600	\$8,099	\$6,611	\$0	\$600	-\$600	
Extraordinary Items	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Patronage Capital or Margins	\$530,452	\$1,115,246	\$929,504	\$185,742	\$125,884	\$151,777	\$282,474	-\$130,697	

Steuben County REMC Monthly Operating Popert

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\$195,343

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	Jul-	Jul-25		lonth		
	Last year	This Year	Budget	Variance		
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Kwh Sold	20,768,496	22,067,873	21,786,188	281,685		
Cost of Purchased Power	\$1,829,372	\$1,906,097	\$1,788,148	\$117,949		
Kwh Purchased	22,041,979	23,714,860	23,346,991	367,869		
Distribution Expense - Operations	\$61,859	\$62,782	\$64,351	-\$1,569		
Distribution Expense - Maintenance	\$137,903	\$143,936	\$131,252	\$12,684		
Consumer Accounts Expense	\$38,893	\$39,340	\$43,219	-\$3,879		
Consumer Services & Info Exp.	\$20,122	\$19,544	\$27,972	-\$8,428		
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Tax Expense - Property

Interest Expense Other

Other Deductions

Extraordinary Items

Interest on Long Term Debt

Total Cost of Electric Service

Non Operating Margins - Interest

Non Operating Margins - Other

Patronage Capital or Margins

Interest Charged to Construction(credit)

Patronage Capital & Operating Margins

Allowance for Funds Used During Const.

Generation & Transmission Cap. Credits

Other Cap. Credits & Patronage Divid.

Tax Expense - Other

	Steube	n Coun	ty REM	C			
	Monthly Operating Report						
	Wichiting C	Year to Date					
	Last Year	This Year	Budget	Jul-25 Variance			
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Patronage Capital & Operating Margins	\$494,228	\$1,091,148	\$915,954	\$175,194			
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Allowance for Funds Used During Const.	-\$350	\$0	\$0	\$0			
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Extraordinary Items	\$0	\$0	\$0	\$0			
	4-4-	*					

\$530,452

Patronage Capital or Margins

\$1,115,246

\$185,742

\$929,504

Steuben County REMC

Monthly Operating Report Fiber

\$0

\$0

\$5,506

-\$38,054

-\$38.054

			J					
	Y	Year to Date		Jul-25		This Month		n
	Last Year	This Year	Budget	Variance	Last Year	This Year	Budget	Varience
Operating Revenue	\$2,198,323	\$2,605,207	\$2,320,747	\$284,460	\$353,637	\$371,081	\$403,629	-\$32,548
					\$0	\$0	\$0	\$0
Distribution Evanue Operations	\$50,920	¢ാറ ാറോ	¢ 27 240	\$5,014	ተ ድ	¢E 157	¢4 550	\$500
Distribution Expense - Operations		\$32,362	\$27,348		\$6,860		\$4,558	\$599
Distribution Expense - Maintenance	\$133,048	\$147,136	\$79,178	\$67,958	\$19,694		\$12,944	\$22,857
Consumer Accounts Expense	-\$2,851	-\$1,261	\$17,745	-\$19,006	-\$658	\$0	\$2,882	-\$2,882
Consumer Services & Info Exp.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sales Expense	\$0	\$4,295	\$0	\$4,295	\$0	\$0	\$0	\$0
Administrative & General Expense	\$344,731	\$396,585	\$390,003	\$6,582	\$49,683	\$61,674	\$66,840	-\$5,166
Total Operation & Maintenance Exp.	\$525,848	\$579,117	\$514,274	\$64,843	\$75,580	\$102,631	\$87,224	\$15,407
Depreciation & Amortization Exp.	\$707,257	\$911,229	\$784,688	\$126,541	\$115,786	\$131,398	\$131,300	\$98
Tax Expense - Property	\$45,500	\$0	\$60,000	-\$60,000	\$6,500	\$0	\$10,000	-\$10,000
Tax Expense - Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Interest on Long Term Debt	\$737,762	\$1,012,229	\$862,887	\$149,342	\$118,458	\$149,343	\$149,343	\$0
Interest Charged to Construction(credit)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Interest Expense Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

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\$102,633

\$2,502,574

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\$2,221,849

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\$3,735

\$280,725

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\$37,313

\$316,324

\$37,313

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-\$12,292

\$383,373

-\$12,292

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\$25,762

\$377,867

\$25,762

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\$181,956

\$2,016,367

\$181,956

Other Deductions

Extraordinary Items

Total Cost of Electric Service

Non Operating Margins - Interest

Non Operating Margins - Other

Patronage Capital or Margins

Patronage Capital & Operating Margins

Allowance for Funds Used During Const.

Generation & Transmission Cap. Credits

Other Cap. Credits & Patronage Divid.

Monthly Operating Report							
Jul	-25	This Month					
Last Year	This Year	Budget	Varience				
\$353,637	\$371,081	\$403,629	-\$32,548				

\$5,157

\$0

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\$35,801

\$61,674

\$102,631

\$131,398

\$149,343

\$383,373

-\$12,292

-\$12,292

\$4,558

\$2,882

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\$25,762

\$12,944

\$66,840

\$87.224

\$10,000

\$131,300

\$149,343

\$377,867

\$25,762

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-\$38,054

\$22,857

-\$2,882

-\$5,166

\$15,407

-\$10,000

\$6,860

-\$658

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\$0

\$37,313

\$19,694

\$49,683

\$75,580

\$6,500

\$115,786

\$118,458

\$316,324

\$37,313

Operating Revenue

Sales Expense

Distribution Expense - Operations

Consumer Accounts Expense

Consumer Services & Info Exp.

Distribution Expense - Maintenance

Administrative & General Expense

Depreciation & Amortization Exp.

Tax Expense - Property

Interest Expense Other

Other Deductions

Extraordinary Items

Interest on Long Term Debt

Total Cost of Electric Service

Non Operating Margins - Interest

Non Operating Margins - Other

Patronage Capital or Margins

Tax Expense - Other

Total Operation & Maintenance Exp.

Interest Charged to Construction(credit)

Patronage Capital & Operating Margins

Allowance for Funds Used During Const.

Generation & Transmission Cap. Credits

Other Cap. Credits & Patronage Divid.

Steuben County REMC

Steuben County REMC	,
Monthly Operating Report	

Steuben County REINC	
Monthly Operating Report	
Year to Date	

\$32,362

-\$1,261

\$4.295

\$396,585

\$579,117

\$911,229

\$1,012,229

\$2,502,574

\$102,633

\$102,633

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$147,136

\$2,605,207

Last Year

Operating Revenue

Sales Expense

Distribution Expense - Operations

Consumer Accounts Expense

Consumer Services & Info Exp.

Distribution Expense - Maintenance

Administrative & General Expense

Depreciation & Amortization Exp.

Tax Expense - Property

Interest Expense Other

Other Deductions

Extraordinary Items

Interest on Long Term Debt

Total Cost of Electric Service

Non Operating Margins - Interest

Non Operating Margins - Other

Patronage Capital or Margins

Tax Expense - Other

Total Operation & Maintenance Exp.

Interest Charged to Construction(credit)

Patronage Capital & Operating Margins

Allowance for Funds Used During Const.

Generation & Transmission Cap. Credits

Other Cap. Credits & Patronage Divid.

\$2,198,323

\$50,920

-\$2,851

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\$133,048

\$344,731

\$525,848

\$707,257

\$737,762

\$2,016,367

\$181,956

\$181,956

\$45,500

en Coui	nty REM	C
Operating	Report	
Year to Date	9	
This Year	Budget	

\$2,320,747

\$27,348

\$79,178

\$17,745

\$390,003

\$514,274

\$784,688

\$862,887

\$2,221,849

\$98,898

\$98,898

\$60,000

\$0

\$0

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Jul-25

Variance

\$284,460

\$5,014

\$4.295

\$6,582

\$64,843

\$126,541

-\$60,000

\$149,342

\$280,725

\$3,735

\$0

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\$0

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\$0

\$0

\$0

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\$0

\$3,735

\$67,958

-\$19,006

July Cash Balance

Farmers State Bank	\$154,179.77
Fifth Third Bank	
1st. Federal S&L	\$301,764.05
Green Data Deposit	\$270,000.00
Capital Credits	\$121,576.18
Working Fund	\$600.00

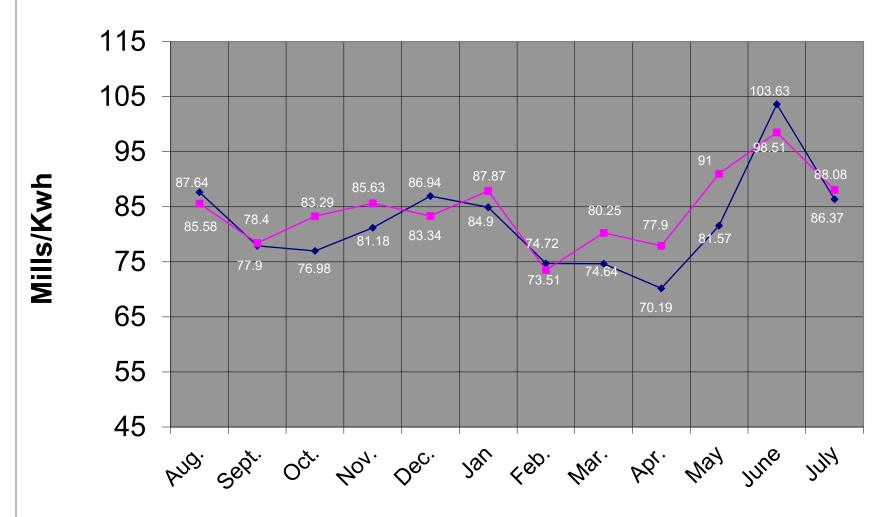
\$848,120.00

WVPA 2023 Cap Credit	\$3,717.96
WVPA 2022 Cap Credit	\$14,229.08
WVPA 2021 Cap Credit	\$5,164.86

July 2025 Top 40

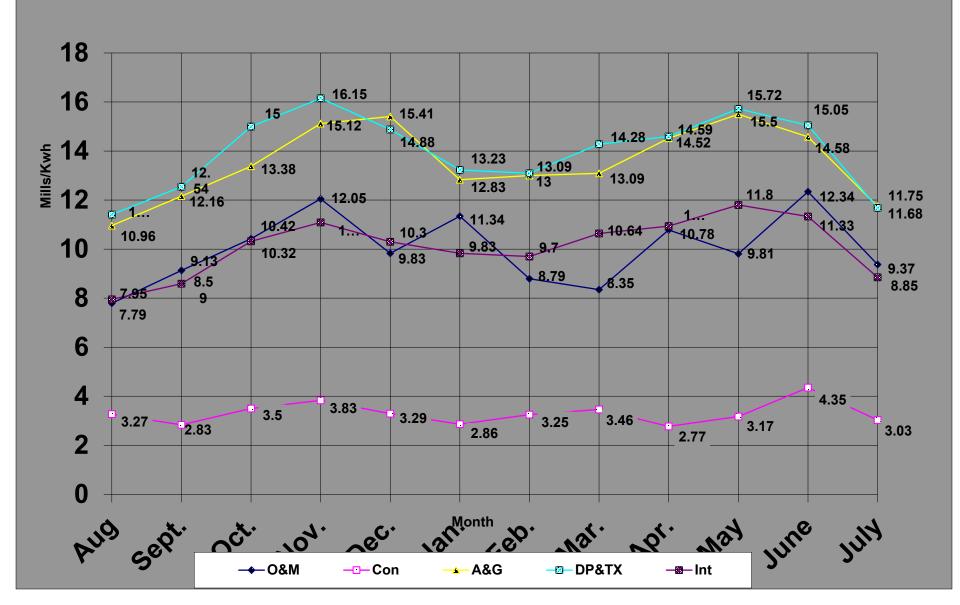
	· · · · · · · · · · · · · · · · · · ·	METER	CHARGE	
ACCOUNT	NAME	USAGE	AMOUNT	
	PINE MANOR INC.	2,347,000	189,066.58	
	COLD HEADING CO	1,281,000	146,506.35	
906701	CARDINAL IG	1,213,200	137,831.14	
13713801	FAMILY DOLLAR	1,076,600	114,720.70	
13840801	BRIGHTMARK	603,900	65,255.38	
675801	NUCOR BUILDING SYSTEMS	456,000	49,506.92	
24201	SUN NG JELLY BARTON LAKE RV LL	348,000	40,017.99	
641005	VENTRA ANGOLA, LLC	298,800	37,106.31	
945001	719500 MEIJER, MAIL STOP #4	338,640	36,654.43	
13851400	TRUECORE LLC	311,400	33,949.25	
930100	VESTIL MANUFACTURING CORP	225,900	27,787.22	
1051700	MENARD INC	224,880	25,575.63	
709101	MSD OF STEUBEN COUNTY	151,200	19,397.34	
955101	DIVERSIFIED COATING	148,400	16,599.12	
1057401	STEUBEN LAKES REGIONAL	155,360	15,854.74	
340102	MANAPOGO RV CAMPGROUND	113,400	14,683.11	
1041901	TECHO-BLOC MIDWEST CORP	115,360	12,982.28	
943000	YMCA OF STEUBEN COUNTY INC	111,920	12,107.38	
144404	THE GREEN DATA CENTRE LLC	224,400	11,842.18	
13751901	ANGOLA HOGBACK LAKE KOA	79,380	9,787.36	
907101	METAL SPINNERS	69,000	9,457.30	
956205	HIGH POINT HEIFERS LLC	78,000	9,062.36	
975900	MSD OF STEUBEN COUNTY	73,360	8,734.02	
34301	ANGOLA HOGBACK LAKE KOA	66,780	8,576.61	
530301	PETROL STOPPING CTRS#45	68,640	7,384.15	
1037601	FED EX FREIGHT EAST INC	66,480	7,229.81	
700802	CPG OHIO LLC	58,800	7,146.40	
13720901	STONECO	40,900	6,388.46	
13900900	HAPPY ACRES LLC	50,400	6,168.08	
100001	CON-WAY CENTRAL EXPRESS	52,400	6,067.64	
13610000	API CONSTRUCTION CORP	35,720	5,955.36	
13736300	E & B PAVING INC.	33,100	5,854.34	
527800	TOWN OF FREMONT	55,520	5,789.03	
13825301	WINGATE ANGOLA	52,800	5,548.77	
712500	EMF CORPORATION	41,000	5,076.99	
762102	HANSON AGGREGATES INC SITE 562	21,920	4,999.37	
1038600	GLENDARIN HILLS GOLF CLUB	43,600	4,995.79	
1000202	RMH FRANCHISE	39,440	4,360.55	
13614400	SMITH MARK	35,760	4,306.60	
637201	FAIRVIEW MISS CHURCH	25,840	3,729.77	
			_	
	July 2024 Totals		\$ 1,144,062.81	0.1055974
	June 2024 Totals	9,767,780	\$ 1,043,603.20	0.1068414

Power Cost in Mills / Kwh Sold

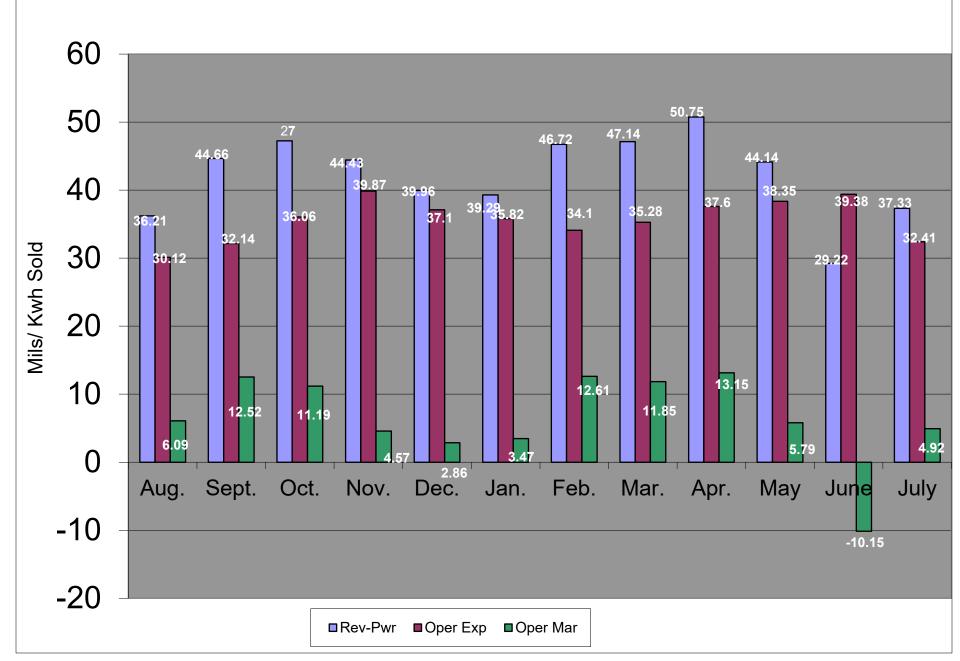


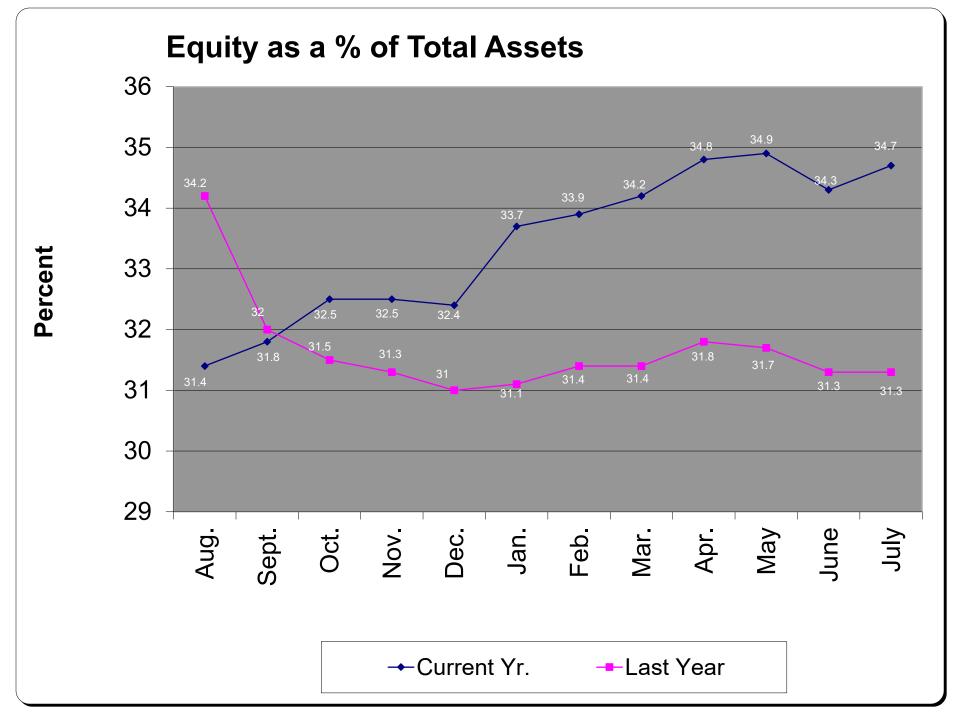
→ Curr. Yr. -Prev. Yr.

Oper. Exp. in Mills/KWH Sold

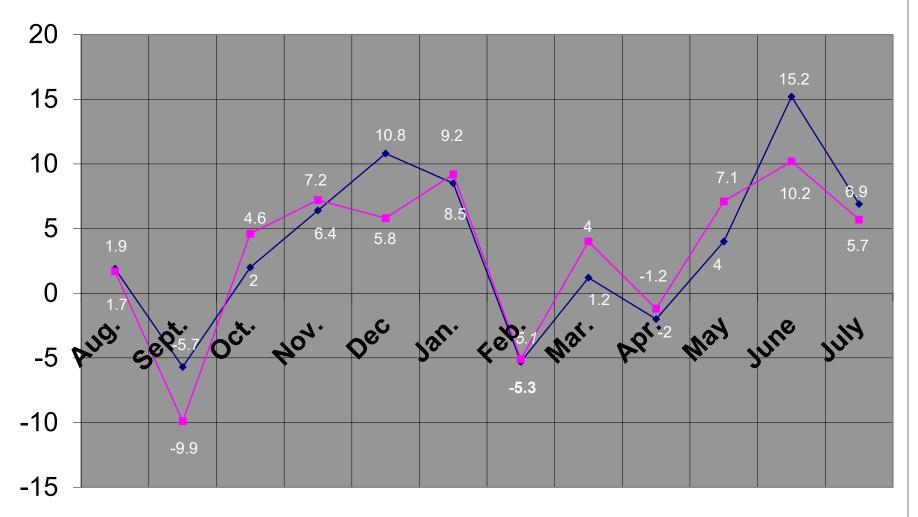








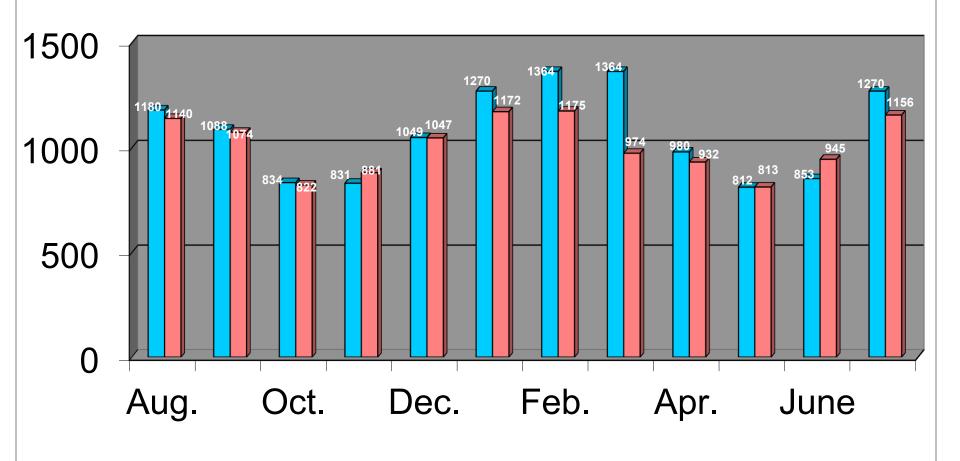
Percent Line Loss





Period Ending

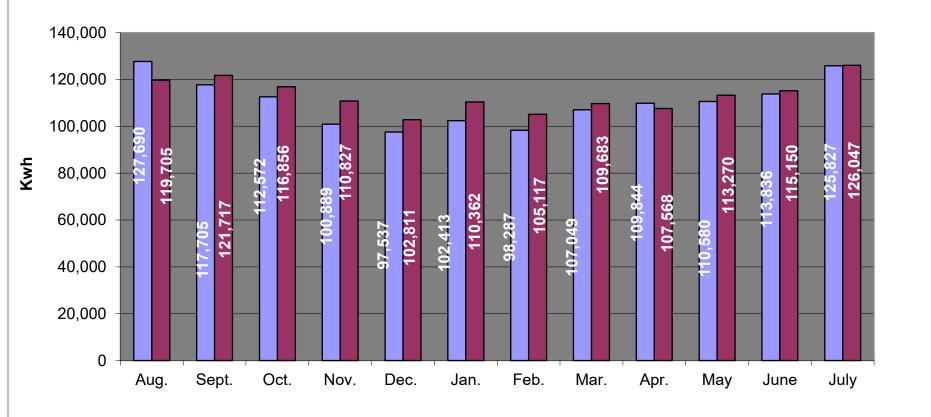
Average Residential Kwh Consumption



Month

■Curr. Yr.
■Prev. Yr.

C&I Average Consumption





STEUBEN CO REMC N	IONTHLY OUTAGE S	UMMARY FOR: JULY	2025		
	POWER SUPPLIER	MAJOR STORM	SCHEDULED	ALL OTHER	TOTAL
NO. OF OUTAGES THIS MONTH	0	0	3	143	146
THIS MONTH LAST YEAR	0	0	2	107	109
THIS YEAR TO DATE	0	83	64	698	845
LAST YEAR TO DATE	0	0	15	987	1002
CONSUMER HR. PER THIS MONTH	0	0	12.36	1215.79	1228.15
THIS MONTH LAST YEAR	0	0	2.64	985.56	988.2
THIS YEAR TO DATE	0	3408.22	766.41	17356.38	21531.01
LAST YEAR TO DATE	0	0	711.66	125871.17	126582.8
AVG.HRS PER CON. THIS MONTH	0	0	0.00115	0.11315	0.11431
THIS MONTH LAST YEAR	0	0	0.0002	0.093	0.0932
THIS YEAR TO DATE	0	0.3178	0.0714	1.6187	2.008
LAST YEAR TO DATE	0	0	0.0673	11.9038	11.9711

DATA FOR COMPUTING AVERAGE HOURS PER CONSUMER:

NUMBER OF CONSUMERS SERVED THIS MONTH: 10744

AVERAGE NUMBER OF CONSUMERS THIS YEAR TO DATE: 10722

NUMBER OF CONSUMERS THIS MONTH LAST YEAR: 10582

AVERAGE NUMBER OF CONSUMERS LAST YEAR TO DATE: 10574

Otter Substation

On May 22, 2025 Otter was taken offline due to gassing in the transformer.

We now hope to have it back in service by the end of October. It will take four two? months to repair.

Wednesday, June 18, 2025 we experienced our first big outage effecting nearly 900 members. It took two hours to run and restore.

We also had a hard blink effecting the same accounts on Sunday, June 22nd.

We have made Pine Manor aware of the load shift and the fact we may encroach on their 8 meg for short periods of time. They understood and were ok with the arrangement.

Steuben County REMC Regular Board of Directors Meeting August 25, 2025

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A s		Aug. 2	2025 Board Mo	eeting	
	2004 Total			\$18,032.48	
1000	2005 Total			\$41,792.07	
THE STATE OF THE S	2006 Total	L		\$41,496.82	
	2007 Total			\$41,034.09	
~	2008 Total			\$44,092.37	
4	2009 Total			\$44,920.33	
	2010 Total			\$42,431.35	
	2011 Total			\$41,919.61	
	2012 Total			\$45,034.33	
	2013 Total			\$42,477.23	
	2014 Total			\$42,936.08	
	2015 Total			\$43,682.99	
	2016 Total			\$43,392.79	
	2017 Total			\$44,027.97	
	2018 Total			\$44,865.15	
	2019 Total			\$45,389.98	
	2020 Total			\$46,640.50	
	2021 Total			\$48,570.78	
	2022 Total			\$44,975.76	
	2023 Total			\$41,850.76	
	2024 Total			\$47,035.91	
	2025			\$2 (02.12	
	Jan. Feb.			\$3,603.12 \$3,579.22	
	Mar.			\$3,570.02	
	Apr.			\$3,573.07	
	May			\$3,585.32	
	June			\$3,564.94	
	July			\$3,652.55	
	Aug	Cycle 4	\$13.26	\$5,032.33	
	u-g	Cycle 1	\$1,043.05		
		Cycle 2	\$1,160.52		
		Cycle 3	\$0.00		
	Adj.	2	\$0.00		
				\$2,216.83	
	Total			\$923,944.42	
	Membersh	ip Participation Level			
	Total		10,131		
	Participat	ing Accounts	7,498		
	Current P	articipation Rate	74.01%		
	Last Mont	hs Rate	73.62%		

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Safety Report
Steuben County REMC
Board of Directors
August 19, 2025

August 6, 2025- Chris Gearld from IEC was here for the August safety meeting with the topic being safety leadership.

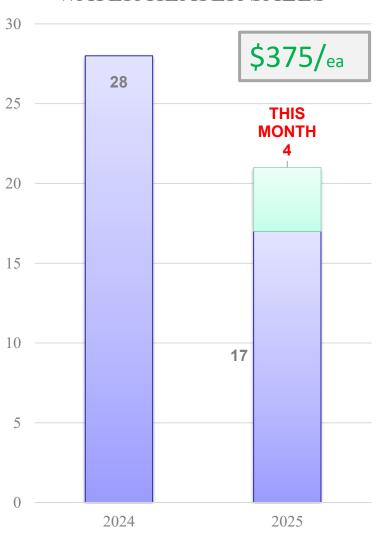
There were no injuries or loss of time reported.

Steuben County REMC Regular Board of Directors Meeting August 25, 2025

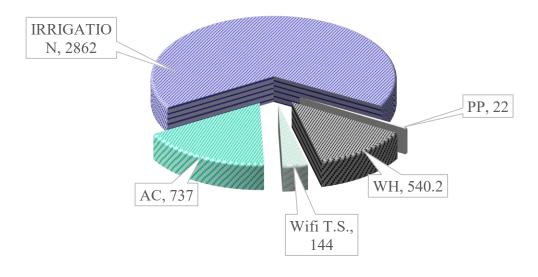
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MARKETING & MEMBER SERVICES

WATER HEATER SALES

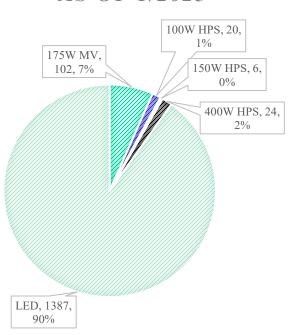


LOAD MANAGEMENT – KW 4197.2 KW



MARKETING & MEMBER SERVICES

SECURITY LIGHTS AS OF 1/2025



2025
SECURITY
LIGHT
INSTALLS/REMOV
ALS
2- REMOVALS
(0) this month
2 - NEW
(0) this month
9 - SWAP/ MAINT.
(0) this month

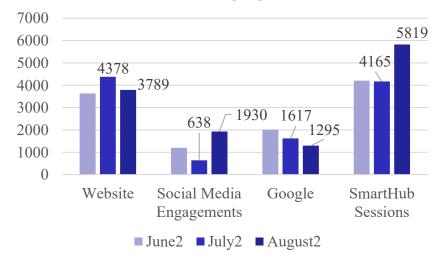




MARKETING & MEMBER SERVICES



Member Engagement

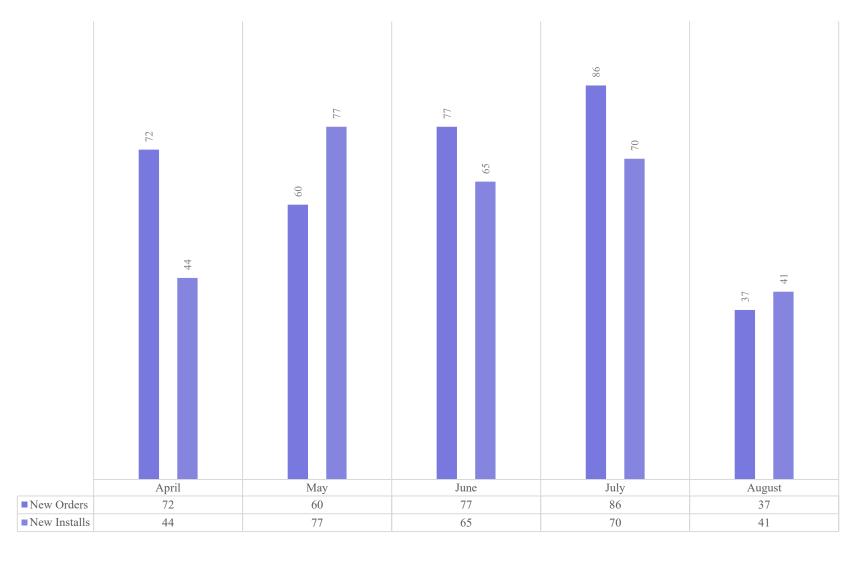


Website

1	Home Steuben County REMC	2,619 (41.78%)
2	Storm/ Outage Center Steuben County REMC	852 (13.59%)
3	Packages/ Pricing Steuben County REMC	470 (7.5%)
4	Check Availability Steuben County REMC	297 (4.74%)
5	SmartHub Steuben County REMC	285 (4.55%)
6	Contact Us Steuben County REMC	237 (3.78%)
7	How to make a payment Steuben County REMC	192 (3.06%)
8	Log in Steuben County REMC	125 (1.99%)
9	Board of Directors Steuben County REMC	117 (1.87%)
10	Rebate Programs Steuben County REMC	115 (1.83%)

NEW ORDERS/INSTALLS

■ New Orders ■ New Installs



BROADBAND TAKE RATE PER ZONE

8.1	5.2025	I EIL EOILE						
	Zone 🛂	Marketing Zone	Activ €▼	Pendir •	8.15	NEW 🔻	Total Membe	% Take
	1	OTTER NORTHWEST	90	3	93	4	118	79%
E 1	2	OTTER NORTHEAST	374	2	376	7	632	59%
PHASE	3	OTTER SOUTH	708	10	718	15	973	74%
古	4	ORLAND MP	210	4	214	17	361	59%
	5	HELMER MP	142	5	147	8	197	75%
2	6	NEVADA NORTH	221	2	223	12	382	58%
	7	NEVADA NORTHEAST	370	8	378	23	874	43%
PHASE	8	NEVADA WEST	422	11	433	24	1110	39%
_	9	NEVADA EAST	243	1	244	3	519	47%
	10	SCOTT NORTHWEST	324	2	326	8	549	59%
E 3	11	SCOTT WEST, NORTHEAST, SOUTH	80	5	85	10	166	51%
PHASE	12	RUHL	212	0	212	-3	404	52%
굽	13	ANGOLA N&W	257	2	259	12	427	61%
	14	SCOTT EAST	422	9	431	16	738	58%
E 4	15	ANGOLA SOUTH	224	2	226	10	374	60%
PHASE	16	STEUBENVILLE	190	4	194	9	423	46%
占	17	WATERLOO	62	2	64	6	177	36%
		P2P	220	3	223	2		
Total			4771	75	4846	183	8424	58%

OTHER UPDATES

SOLAR

- FREMONT COMMUNITY CHURCH (COMMERCIAL/ UNDER 25KW)
 - 10KW AC TENTATIVE
 - INQUIRY RECEIVED FROM CONTRACTOR
 - COMPLETED 7.17
- COREY SHAFFER 1495 S 750 W (RESIDENTIAL)
 - 10.7KW AC
 - INTERCONNECTION SIGNED/ WAITING ON PMT

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Cyber Security

Other than the usual updates for NISC, SCADA and Tantalus there is nothing new to report in the area of cyber security.

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BROADBAND UPDATE

AUGUST 2025



SERVICE INSTALLATION REPORT

> SERVICE INSTALLATIONS TO DATE:

➤ 4837 ACTIVE SUBSCRIBERS AS OF 8/20/25.

> RUN RATE

NEW ORDERS WEEKLY
AVERAGE HAS RISEN
SLIGHTLY FROM 17 LAST
MONTH TO 18 THIS
MONTH. AVERAGE
WEEKLY INSTALLS
REMAIN STEADY AT 16-20
PER WEEK.

FTTH STATUS REPORT



BANDWIDTH INCREASE.

20Gb REDUNDANT CIRCUIT SPLICING COMPLETED AND "LANDED" AT PSB. ORDERING OPTICS AND PATCH CABLES TO CONNECT TO OUR END.



CONTRACT FIBER TECH

CONTRACT INSTALLER

BROUGHT IN TO

SUPPLEMENT / MEET

SCHEDULING

DEMANDS. NEW CONTRACTOR

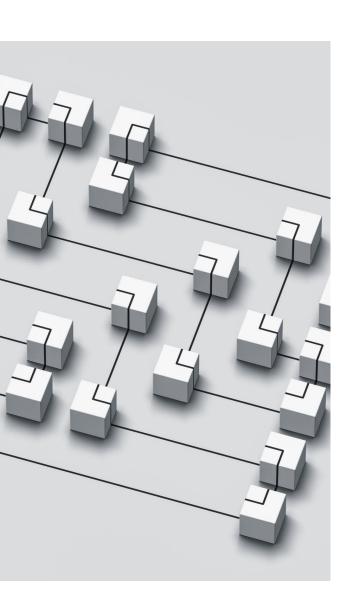
BROUGHT IN

(RITCHIE

INSTALLATION) TO REPLACE EXISTING CONTRACTOR.



SERVICE WIRE CONTRACTOR

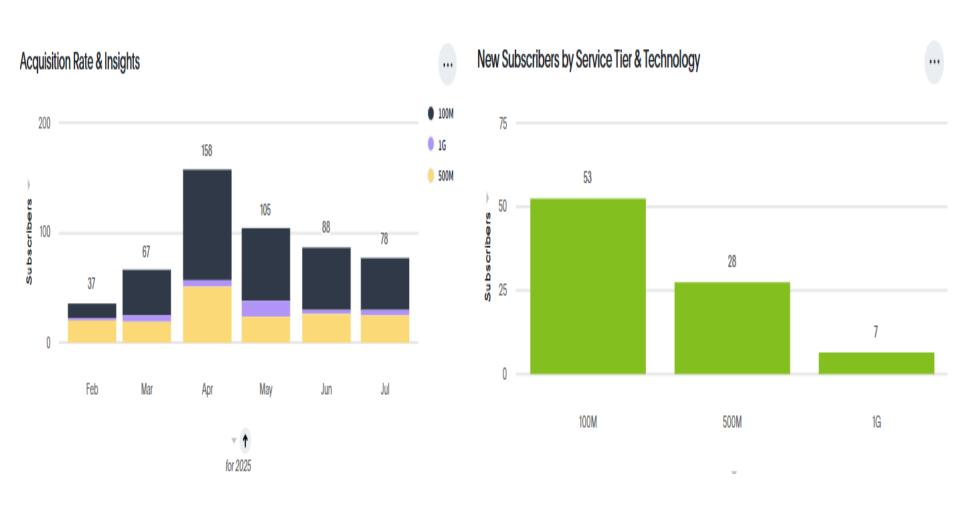


P2P STATUS REPORT

- > P2P NETWORK UPDATE.
 - ➤ 2 NEW ORDERS RECEIVED FROM i-NET.
 - ➤ PSB RACK SPACE LEASE TO BE DISCUSSED WITH i-NET AND AN AGREEMENT WILL NEED TO BE CREATED THAT DEFINES THE STIPULATIONS OF THEM OCCUPYING OUR SPACE.

SUBSCRIBER STATISTICS

CONTINUING TO SEE AN UPTICK IN SUBSCRIBER COUNT

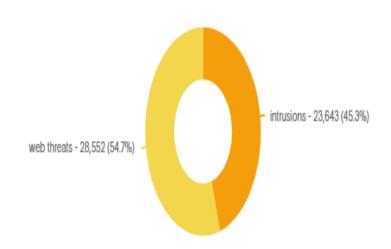


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STATISTICS CONT'D

Blocked Threats Insights

• IN THE LAST TWO MONTHS WE HAVE BLOCKED 28,552 WEB THREATS AND 23,643 INTRUSIONS AND 0 VIRUSES FOR OUR MEMBERS



CALL CENTER STATISTICS

CALLS REFERRED BACK TO US DURING BUS. HOURS	42
CHECKING ON AN EXISTING TICKET	2
ESCALATED TO BUSINESS OFFICE	55
AFTER HOURS ESCALATED TO DAVE	7
CALL CENTER RESOLVED	50
DISCONNECTED BEFORE ANSWERED	2
OUTAGE RELATED SERVICE ORDERS	47

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ANNUAL MEETING

DISTRICTS UP FOR ELECTION

2026	District 1 District 2 District 9	Gary Shough Gus Reed Marc Nelson
2027	District 4 District 5 District 8	Mike Kurtz Carter Snider Larry Jack
2028	District 3 District 6 District 7	Keith Keller Neasa Kalme Kyle Stockwell

Standing Committees until July 2026

Annual Meeting	Capital Credits	<u>Labor</u>
Keith Keller	Mike Kurtz	Gary Shough
Neasa Kalme	Carter Snider	Gus Reed
Kyle Stockwell	Larry Jack	Marc Nelson

Broadband Committee	By-Law Committee
Marc Nelson	Mike Kurtz
Neasa Kalme	Kyle Stockwell
Carter Snider	Keith Keller

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September 2025

The power of human connections

Steuben County REMC

Schedule of Events

- Sept. 2- The Cooperative office will be closed for Labor Day.
- Sept. 3-6 NRECA Regional Meeting will be held in Providence, RI. Kevin and Carter plan to attend.
- Sept. 10- Wabash Valley Power will be holding their regular Board of Directors meeting beginning at 1:00 p.m. at the Cooperative office.
- Sept. ??- The safety meeting has not yet been scheduled.
- Sept. 30— Steuben County REMC's regular Board of Director's meeting beginning at 600 p.m.

Sun	Mon	Tue	Wed	Thu	Fri	Sat
	1 Office Closed	2	3	4	5	6
			NRECA R Providenc	egional Mtg e RI.		
7	8	9	10 WVPA B- Mtg.	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29 REMC B-Mtg.	30				

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Email: remcsteuben@remcsteuben.com

