# Steuben County REMC

A Touchstone Energy Cooperative



#### **Agenda**

Steuben County REMC Regular Board of Directors Meeting November 3, 2025

- 1. Call to Order
- 2. Roll Call
- 3. Departmental Budgets
- 4. General Consent Items
  - a. Agenda
  - b. Minutes of September 29, 2025 Board Meeting
  - c. Bills
  - d. Director Expenses
  - e. New Hookups
  - . New Memberships
  - g. IUPPS Update
- 5. Informative Reports
  - a. CEO Financial Report
  - b. Re-Comm Update
  - c. Operation Round Up
  - d. Safety Meeting
  - e. WVPA Board Meeting
  - f. Member Services Report
  - g. Cyber Security
  - h. Broadband Update
  - i. IEC Board Meeting Update
  - ī
- 6. Executive Session
  - a. CEO Search
- 7. Decisions Needed
  - a.
- 8. Corporate Council Report
  - a.
- 9. Other Business
- 10. Calendar & Announcements
  - a. Next Regular Meeting November 24???, 2025
- 11. Adjournment

## **Steuben County REMC** Monthly Operating Report

-\$253,257

-4,165,079

-\$12.858

-\$185,185

-\$48,823

-\$61,799

-\$277,614

-\$833,138

\$6,397

\$2,944

-\$81,000

-\$913,678

-\$5,750

-\$330

\$3,163

\$47,136

\$44.219

\$0

\$0

\$0

-\$2,482

-\$1

\$0

\$0

\$1,531,166

18,597,752

\$73.565

\$105,940

\$38,118

\$7.846

\$9,567

\$239,053

\$230,726

\$168,773

\$2,420,455

\$346.325

\$141,998

\$490.376

\$1,829

\$15,700

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$224

\$2,005,256

\$1,477,456

17,992,779

\$46.884

\$35.010

\$12.363

\$11.430

\$254,498

\$249,609

\$198.172

\$2,401,624

\$265,160

\$1,825

\$11,000

\$0

\$0

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\$0

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\$224

\$59,037

\$326,246

\$1,942,842

\$105,202

\$1,683,556

21,007,929

\$63,437

\$130,129

\$43,061

\$11,945

\$8,216

\$302,316

\$247,424

\$198.172

\$2,708,256

\$321,507

\$1,850

\$20,000

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$323.357

\$2,242,660

**Varience** 

-\$362,979 -3,467,740

-\$206,100

-3,015,150

-\$16.553

-\$24,927

-\$8,051

\$418

\$3,214

\$2,185

-\$9,000

\$0

\$0

\$0

\$0

\$0

-\$306,632

-\$56,347

-\$25

\$224

\$59,037

\$2.889

\$0

\$0

\$0

-\$47,818

-\$299,818

	Y	ear to Dat	te	Sep-25		This Month		
	Last year	This Year	Budget	Variance	Last Year	This Year	Budget	
Operating Revenue	\$23,002,307	\$23,937,162	\$24,856,590	-\$919,428	\$2,766,779	\$2,666,784	\$3,029,763	
Kwh Sold	167,081,147	169,478,332	174,647,361	-5,169,029	19,655,826	18,451,372	21,919,112	

\$13,878,386

174,315,076

\$562.637

\$346,473

\$113,459

\$2,237,848

\$18,262,235

\$2,202,724

\$1,728,909

\$22,292,867

\$1,644,295

\$16,320

\$3,163

\$67,736

\$1,731,514

\$99,000

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$88,406

\$1,035,025

\$14,166,090

172,641,724

\$571.893

\$331.819

\$109.063

\$2,287,117

\$18,554,824

\$1,897,631

\$1,390,308

\$21,984,090

\$1,018,218

\$16,385

-\$350

\$1,936

\$164,354

\$1,200,542

\$0

\$0

\$141,300

\$27

\$0

\$0

\$0

\$79,971

\$1,008,871

Cost of Purchased Power

Distribution Expense - Operations

Consumer Accounts Expense

Consumer Services & Info Exp.

Administrative & General Expense

Depreciation & Amortization Exp.

Tax Expense - Property

Interest Expense Other

Other Deductions

Extraordinary Items

Interest on Long Term Debt

Total Cost of Electric Service

Non Operating Margins - Interest

Non Operating Margins - Other

Patronage Capital or Margins

Tax Expense - Other

Total Operation & Maintenance Exp.

Interest Charged to Construction(credit)

Patronage Capital & Operating Margins

Allowance for Funds Used During Const.

Generation & Transmission Cap. Credits

Other Cap. Credits & Patronage Divid.

Distribution Expense - Maintenance

Kwh Purchased

Sales Expense

\$14,131,643

178,480,155

\$575.495

\$395,296

\$175.258

\$2,515,462

\$2,199,780

\$1.728.910

\$23,206,545

\$1.650.045

\$16,650

\$20,600

\$1.687.295

\$180,000

\$2,482

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$19,095,373

\$82,009

\$1,220,210

# Steuben County REMC Monthly Operating Report

	Sep-25		This Month		
	Last year	This Year	Budget	Variance	
Operating Revenue	\$2,766,779	\$2,666,784	\$3,029,763	<b>-</b> \$362,979	
Kwh Sold	19,655,826	18,451,372	21,919,112	-3,467,740	
Cost of Purchased Power	\$1,531,166	\$1,477,456	\$1,683,556	-\$206,100	
Kwh Purchased	18,597,752	17,992,779	21,007,929	-3,015,150	
Distribution Expense - Operations	\$73,565	\$46,884	\$63,437	-\$16,553	
Distribution Expense - Maintenance	\$105,940	\$105,202	\$130,129	-\$24,927	
Consumer Accounts Expense	\$38,118	\$35,010	\$43,061	-\$8,051	
Consumer Services & Info Exp.	\$7,846	\$12,363	\$11,945	\$418	
Sales Expense	\$9,567	\$11,430	\$8,216	\$3,214	
Administrative & General Expense	\$239,053	\$254,498	\$302,316	-\$47,818	
Total Operation & Maintenance Exp.	\$2,005,256	\$1,942,842	\$2,242,660	-\$299,818	
Depreciation & Amortization Exp.	\$230,726	\$249,609	\$247,424	\$2,185	
Tax Expense - Property	\$15,700	\$11,000	\$20,000	-\$9,000	
Tax Expense - Other	\$0	\$0	\$0	\$0	
Interest on Long Term Debt	\$168,773	\$198,172	\$198,172	\$0	
Interest Charged to Construction(credit)	\$0	\$0	\$0	\$0	
Interest Expense Other	\$0	\$0	\$0	\$0	
Other Deductions	\$0	\$0	\$0	\$0	
Total Cost of Electric Service	\$2,420,455	\$2,401,624	\$2,708,256	-\$306,632	
Patronage Capital & Operating Margins	\$346,325	\$265,160	\$321,507	-\$56,347	
Non Operating Margins - Interest	\$1,829	\$1,825	\$1,850	-\$25	
Allowance for Funds Used During Const.	\$0	\$0	\$0	\$0	
Non Operating Margins - Other	\$224	\$224	\$0	\$224	
Generation & Transmission Cap. Credits	\$0	\$0	\$0	\$0	
Other Cap. Credits & Patronage Divid.	\$141,998	\$59,037	\$0	\$59,037	
Extraordinary Items	\$0	\$0	\$0	\$0	
Patronage Capital or Margins	\$490,376	\$326,246	\$323,357	\$2,889	

<b>Steuben County REM</b>	C
Monthly Operating Report	

Steuben County REMC						
	Monthly C	Operating I	Report			
		Year to Date		Sep-25 Variance		
	Last Year	This Year	Budget			
Operating Revenue	\$23,002,307		\$24,856,590	-\$919,428		
Kwh Sold	167,081,147	169,478,332	174,647,361	-5,169,029		
Cost of Purchased Power	\$14,166,090		\$14,131,643	-\$253,257		
Kwh Purchased	172,641,724	174,315,076	178,480,155	-4,165,079		
Distribution Expense - Operations	\$571,893	\$562,637	\$575,495	-\$12,858		
Distribution Expense - Maintenance	\$1,008,871	\$1,035,025	\$1,220,210	-\$185,185		
Consumer Accounts Expense	\$331,819	\$346,473	\$395,296	-\$48,823		
Consumer Services & Info Exp.	\$109,063	\$113,459	\$175,258	-\$61,799		
Sales Expense	\$79,971	\$88,406	\$82,009	\$6,397		
Administrative & General Expense	\$2,287,117	\$2,237,848	\$2,515,462	-\$277,614		
Total Operation & Maintenance Exp.	\$18,554,824	\$18,262,235	\$19,095,373	-\$833,138		
Depreciation & Amortization Exp.	\$1,897,631	\$2,202,724	\$2,199,780	\$2,944		
Tax Expense - Property	\$141,300		\$180,000	-\$81,000		
Tax Expense - Other	\$27	·	\$2,482	-\$2,482		
Interest on Long Term Debt	\$1,390,308	\$1,728,909	\$1,728,910	-\$1		
Interest Charged to Construction(credit)	\$0	\$0	\$0	\$0		
Interest Expense Other	\$0	\$0	\$0	\$0		
Other Deductions	\$0	\$0	\$0	\$0		
Total Cost of Electric Service	\$21,984,090		\$23,206,545	-\$913,678		
Patronage Capital & Operating Margins	\$1,018,218	\$1,644,295	\$1,650,045	-\$5,750		
Non Operating Margins - Interest	\$16,385	\$16,320	\$16,650	-\$330		
Allowance for Funds Used During Const.	-\$350	\$0	\$0	\$0		
Non Operating Margins - Other	\$1,936	\$3,163	\$0	\$3,163		
Generation & Transmission Cap. Credits	\$0	\$0	\$0	\$0		
Other Cap. Credits & Patronage Divid.	\$164,354	\$67,736	\$20,600	\$47,136		
	<b>*</b> •	A A	A A	<b>*</b> ~		

\$0

\$1,200,542

**Extraordinary Items** 

Patronage Capital or Margins

\$0

\$1,731,514

\$0

\$1,687,295

\$0

\$44,219

### **Steuben County REMC**

Monthly Operating Report Fiber

Vear to Date

This Month

Distribution Expense - Operations \$64,752 \$42,641 \$41,022 \$1,619 \$6,897 \$5,037 \$4,558 Distribution Expense - Maintenance \$160,333 \$189,665 \$118,768 \$70,897 \$13,448 \$22,926 \$12,944 Consumer Accounts Expense -\$3,509 -\$1,261 \$26,618 -\$27,879 -\$219 \$219 \$2,882 - Consumer Services & Info Exp. \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	
Distribution Expense - Operations \$64,752 \$42,641 \$41,022 \$1,619 \$6,897 \$5,037 \$4,558 Distribution Expense - Maintenance \$160,333 \$189,665 \$118,768 \$70,897 \$13,448 \$22,926 \$12,944 Consumer Accounts Expense -\$3,509 -\$1,261 \$26,618 -\$27,879 -\$219 \$219 \$2,882 - Consumer Services & Info Exp. \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	nce
Distribution Expense - Maintenance       \$160,333       \$189,665       \$118,768       \$70,897       \$13,448       \$22,926       \$12,944         Consumer Accounts Expense       -\$3,509       -\$1,261       \$26,618       -\$27,879       -\$219       \$219       \$2,882       -         Consumer Services & Info Exp.       \$0       \$0       \$0       \$0       \$0       \$0         Sales Expense       \$0       \$6,055       \$0       \$1,760       \$0         Administrative & General Expense       \$446,876       \$533,877       \$594,858       -\$60,981       \$50,673       \$77,265       \$69,939         Total Operation & Maintenance Exp.       \$668,453       \$770,977       \$781,266       -\$10,289       \$70,798       \$107,206       \$90,323       \$	38,996
Distribution Expense - Maintenance       \$160,333       \$189,665       \$118,768       \$70,897       \$13,448       \$22,926       \$12,944         Consumer Accounts Expense       -\$3,509       -\$1,261       \$26,618       -\$27,879       -\$219       \$219       \$2,882       -         Consumer Services & Info Exp.       \$0       \$0       \$0       \$0       \$0       \$0         Sales Expense       \$0       \$6,055       \$0       \$1,760       \$0         Administrative & General Expense       \$446,876       \$533,877       \$594,858       -\$60,981       \$50,673       \$77,265       \$69,939         Total Operation & Maintenance Exp.       \$668,453       \$770,977       \$781,266       -\$10,289       \$70,798       \$107,206       \$90,323       \$	
Distribution Expense - Maintenance       \$160,333       \$189,665       \$118,768       \$70,897       \$13,448       \$22,926       \$12,944         Consumer Accounts Expense       -\$3,509       -\$1,261       \$26,618       -\$27,879       -\$219       \$219       \$2,882       -         Consumer Services & Info Exp.       \$0       \$0       \$0       \$0       \$0       \$0         Sales Expense       \$0       \$6,055       \$0       \$1,760       \$0         Administrative & General Expense       \$446,876       \$533,877       \$594,858       -\$60,981       \$50,673       \$77,265       \$69,939         Total Operation & Maintenance Exp.       \$668,453       \$770,977       \$781,266       -\$10,289       \$70,798       \$107,206       \$90,323       \$	
Consumer Accounts Expense       -\$3,509       -\$1,261       \$26,618       -\$27,879       -\$219       \$219       \$2,882       -         Consumer Services & Info Exp.       \$0       \$0       \$0       \$0       \$0       \$0         Sales Expense       \$0       \$6,055       \$0       \$1,760       \$0         Administrative & General Expense       \$446,876       \$533,877       \$594,858       -\$60,981       \$50,673       \$77,265       \$69,939         Total Operation & Maintenance Exp.       \$668,453       \$770,977       \$781,266       -\$10,289       \$70,798       \$107,206       \$90,323       \$	\$479
Consumer Services & Info Exp.       \$0       \$0       \$0       \$0       \$0       \$0       \$0         Sales Expense       \$0       \$6,055       \$0       \$6,055       \$0       \$1,760       \$0         Administrative & General Expense       \$446,876       \$533,877       \$594,858       -\$60,981       \$50,673       \$77,265       \$69,939         Total Operation & Maintenance Exp.       \$668,453       \$770,977       \$781,266       -\$10,289       \$70,798       \$107,206       \$90,323       \$	9,982
Sales Expense       \$0       \$6,055       \$0       \$6,055       \$0       \$1,760       \$0         Administrative & General Expense       \$446,876       \$533,877       \$594,858       -\$60,981       \$50,673       \$77,265       \$69,939         Total Operation & Maintenance Exp.       \$668,453       \$770,977       \$781,266       -\$10,289       \$70,798       \$107,206       \$90,323       \$	\$2,663
Administrative & General Expense       \$446,876       \$533,877       \$594,858       -\$60,981       \$50,673       \$77,265       \$69,939         Total Operation & Maintenance Exp.       \$668,453       \$770,977       \$781,266       -\$10,289       \$70,798       \$107,206       \$90,323	\$0
Total Operation & Maintenance Exp. \$668,453 \$770,977 \$781,266 -\$10,289 \$70,798 \$107,206 \$90,323 \$	\$1,760
	7,326
Depreciation & Amortization Exp. \$946.871 \$1.175.570 \$1.178.995 -\$3.425 \$121.728 \$132.764 \$131.568	16,883
	\$1,196
Tax Expense - Property \$58,500 \$0 \$90,000 -\$90,000 \$6,500 \$0 \$10,000 -\$	10,000
Tax Expense - Other \$0 \$0 \$0 \$0 \$0	\$0
Interest on Long Term Debt \$985,308 \$1,314,909 \$1,314,910 -\$1 \$123,773 \$152,172	\$0
Interest Charged to Construction(credit) \$0 \$0 \$0 \$0 \$0	\$0
Interest Expense Other \$0 \$0 \$0 \$0 \$0 \$0	\$0
Other Deductions         \$0         \$0         \$0         \$0         \$0	\$0
Total Cost of Electric Service \$2,659,131 \$3,261,457 \$3,365,171 -\$103,714 \$322,799 \$392,142 \$384,063	\$8,079
Patronage Capital & Operating Margins \$271,224 \$88,344 \$180,912 -\$92,568 \$43,932 -\$17,876 \$29,199 -\$	17,075
Non Operating Margins - Interest \$0 \$0 \$0 \$0 \$0	\$0
Allowance for Funds Used During Const. \$0 \$0 \$0 \$0 \$0	\$0
Non Operating Margins - Other \$0 \$0 \$0 \$0 \$0	\$0
Generation & Transmission Cap. Credits \$0 \$0 \$0 \$0 \$0	\$0
Other Cap. Credits & Patronage Divid. \$0 \$0 \$0 \$0 \$0	\$0
Extraordinary Items \$0 \$0 \$0 \$0 \$0 \$0	\$0
Patronage Capital or Margins \$271,224 \$88,344 \$180,912 -\$92,568 \$43,932 -\$17,876 \$29,199 -\$	17,075

		uben Co		
		Ionthly Ope <sub>r</sub>		
	Sep	-25	This M	Ionth
	Last Year	This Year	Budget	Varience
Operating Revenue	\$366,731	\$374,266	\$413,262	-\$38,996
Distribution Expense - Operations	\$6,897	\$5,037	\$4,558	\$479

\$13,448

\$50,673

\$70,798

\$6,500

\$121,728

\$123,773

\$322,799

\$43,932

\$43,932

-\$219

\$0

\$0

\$0

\$0

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\$0

\$0

\$0

\$0 \$0

**Distribution Expense - Maintenance** 

**Administrative & General Expense** 

**Depreciation & Amortization Exp.** 

**Tax Expense - Property** 

**Interest Expense Other** 

Other Deductions

**Extraordinary Items** 

**Interest on Long Term Debt** 

Total Cost of Electric Service

**Non Operating Margins - Interest** 

**Non Operating Margins - Other** 

**Patronage Capital or Margins** 

Tax Expense - Other

**Total Operation & Maintenance Exp.** 

Interest Charged to Construction(credit)

**Patronage Capital & Operating Margins** 

Allowance for Funds Used During Const.

**Generation & Transmission Cap. Credits** 

Other Cap. Credits & Patronage Divid.

**Consumer Accounts Expense** 

Sales Expense

Consumer Services & Info Exp.

\$22,926

\$219

\$1.760

\$77,265

\$107,206

\$132,764

\$152,172

\$392,142

-\$17,876

-\$17,876

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$12,944

\$69,939

\$90,323

\$10,000

\$131,568

\$152,172

\$384,063

\$29,199

\$2,882

\$0

\$0

\$0

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\$0

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\$0

\$0

\$29,199

\$9,982

-\$2,663

\$1.760

\$7,326

\$1,196

\$16,883

-\$10,000

\$0

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\$0

\$8,079

-\$47,075

-\$47,075

	Monthly C	Monthly Operating Report						
		Year to Date						
	Last Year	This Year	Budget	Variance				
Operating Revenue	\$2,930,356	\$3,349,800	\$3,546,083	-\$196,283				
Distribution Expense - Operations	\$64,752	\$42,641	\$41,022	\$1,619				
Distribution Expense - Maintenance	\$160,333	\$189,665	\$118,768	\$70,897				

-\$3,509

\$446,876

\$668,453 \$946,871

\$58,500

\$985,308

\$2,659,131

\$271,224

\$271,224

\$0

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**Consumer Accounts Expense** 

Sales Expense

Consumer Services & Info Exp.

**Administrative & General Expense** 

**Depreciation & Amortization Exp.** 

**Tax Expense - Property** 

**Interest Expense Other** 

**Other Deductions** 

**Extraordinary Items** 

Interest on Long Term Debt

Total Cost of Electric Service

**Non Operating Margins - Interest** 

Non Operating Margins - Other

**Patronage Capital or Margins** 

Tax Expense - Other

**Total Operation & Maintenance Exp.** 

Interest Charged to Construction(credit)

**Patronage Capital & Operating Margins** 

Allowance for Funds Used During Const.

**Generation & Transmission Cap. Credits** 

Other Cap. Credits & Patronage Divid.

**Steuben County REMC** 

-\$1,261

\$6.055

\$533,877

\$770,977

\$1,175,570

\$1,314,909

\$3,261,457

\$88,344

\$88,344

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$26,618

\$594,858

\$781,266

\$1,178,995 \$90,000

\$1,314,910

\$3,365,171

\$180,912

\$180,912

\$0

\$0

\$0

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-\$27,879

-\$60,981

-\$10,289

-\$90,000

-\$103,714

-\$92,568

-\$92,568

-\$3,425

\$6.055

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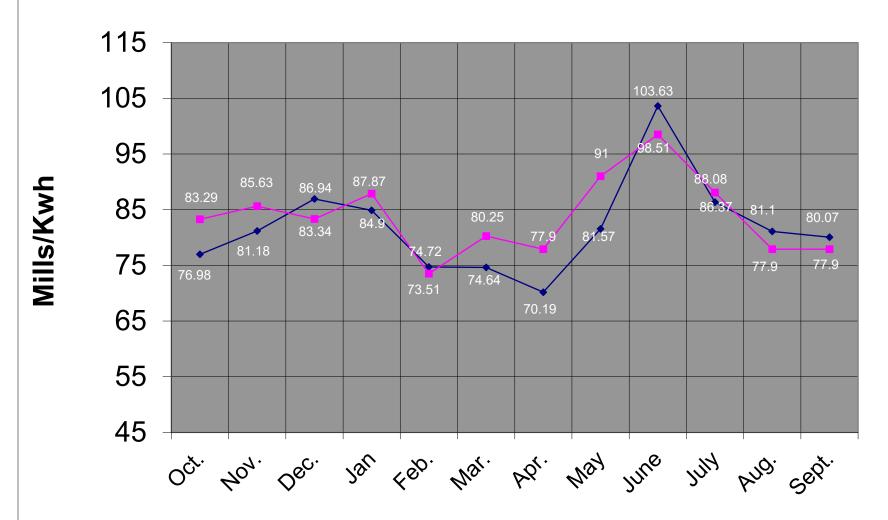
# Sept. Cash Balance

Farmers State Bank	\$260,679.74
Fifth Third Bank	
1st. Federal S&L	\$554,549.31
<b>Green Data Deposit</b>	\$270,000.00
Capital Credits	\$467,115.18
Working Fund	\$600.00
Total	\$1,552,944.23
WVPA 2023 Cap Credit	\$3,667.90
WVPA 2022 Cap Credit	0
WVPA 2021 Cap Credit	0

# Sept. 2025 Top 40

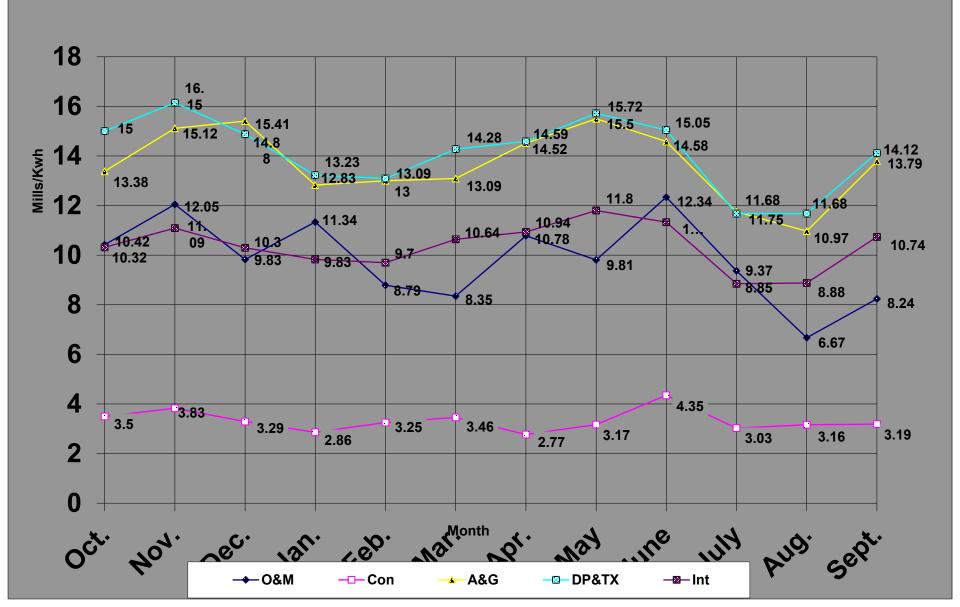
		METER	CHARGE	
ACCOUNT	NAME	USAGE	AMOUNT	
861003	PINE MANOR INC.	1,954,000	162,494.14	
238502	COLD HEADING CO	1,162,800	133,262.36	
906701	CARDINAL IG	1,117,200	124,531.76	
13713801	FAMILY DOLLAR	920,100	102,955.71	
13840801	BRIGHTMARK	425,800	46,031.89	
675801	NUCOR BUILDING SYSTEMS	420,000	45,503.58	
641005	VENTRA ANGOLA, LLC	291,600	32,811.84	
13738600	LORDS SEED	294,300	32,561.22	
945001	719500 MEIJER, MAIL STOP #4	297,360	31,932.41	
13851400	TRUECORE LLC	246,000	27,529.03	
930100	VESTIL MANUFACTURING CORP	195,400	24,685.69	
1051700	MENARD INC	183,360	22,337.51	
709101	MSD OF STEUBEN COUNTY	151,200	19,722.54	
144404	THE GREEN DATA CENTRE LLC	378,400	19,388.05	
955101	DIVERSIFIED COATING	140,320	15,637.73	
24201	SUN NG JELLY BARTON LAKE RV LL	126,000	15,518.95	
1041901	TECHO-BLOC MIDWEST CORP	122,960	13,792.13	
975900	MSD OF STEUBEN COUNTY	84,560	10,424.20	
683706	LORDS SEED	80,000	9,051.57	
1057401	STEUBEN LAKES REGIONAL	84,320	8,952.30	
907101	METAL SPINNERS	64,000	8,722.26	
943000	YMCA OF STEUBEN COUNTY INC	77,520	8,270.16	
956205	HIGH POINT HEIFERS LLC	66,480	7,539.51	
700802	CPG OHIO LLC	64,600	7,397.90	
340102	MANAPOGO RV CAMPGROUND	52,800	6,591.97	
530301	PETROL STOPPING CTRS#45	60,320	6,535.16	
13720901	STONECO	40,400	6,254.64	
1037601	FED EX FREIGHT EAST INC	54,880	6,107.40	
762102	HANSON AGGREGATES INC SITE 562	33,200	5,906.07	
527800	TOWN OF FREMONT	55,200	5,850.41	
13610000	API CONSTRUCTION CORP	29,080	5,344.41	
13751901	ANGOLA HOGBACK LAKE KOA	41,400	5,267.17	
100001	CON-WAY CENTRAL EXPRESS	46,440	5,207.05	
13825301	WINGATE ANGOLA	40,400	4,282.34	
1042001	OLD CASTLE LAWN & GARDEN	32,280	4,176.36	
712500	EMF CORPORATION	32,300	4,137.38	
	ANGOLA HOGBACK LAKE KOA	32,400	3,950.61	
13900900	HAPPY ACRES LLC	28,800	3,705.98	
1038600	GLENDARIN HILLS GOLF CLUB	31,360	3,702.75	
1000202	RMH FRANCHISE	31,360	3,540.90	
	September 2025 Totals	9,590,900	\$ 1,011,615.04	0.1054765
	August 2025 Totals		\$ 1,144,062.81	0.1100473

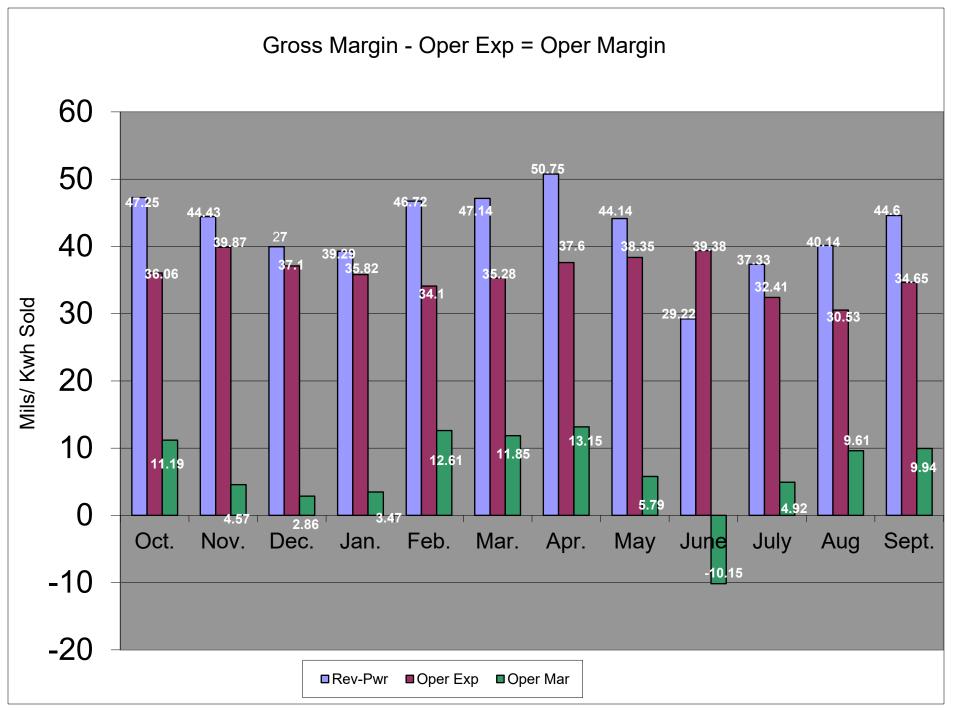
### **Power Cost in Mills / Kwh Sold**

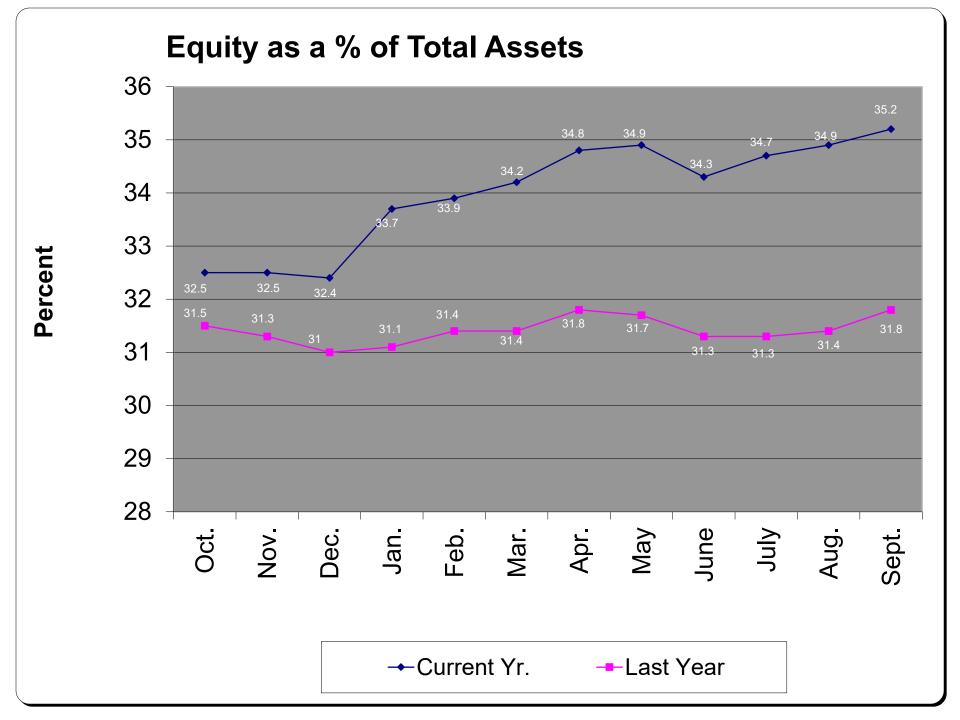


→ Curr. Yr. - Prev. Yr.

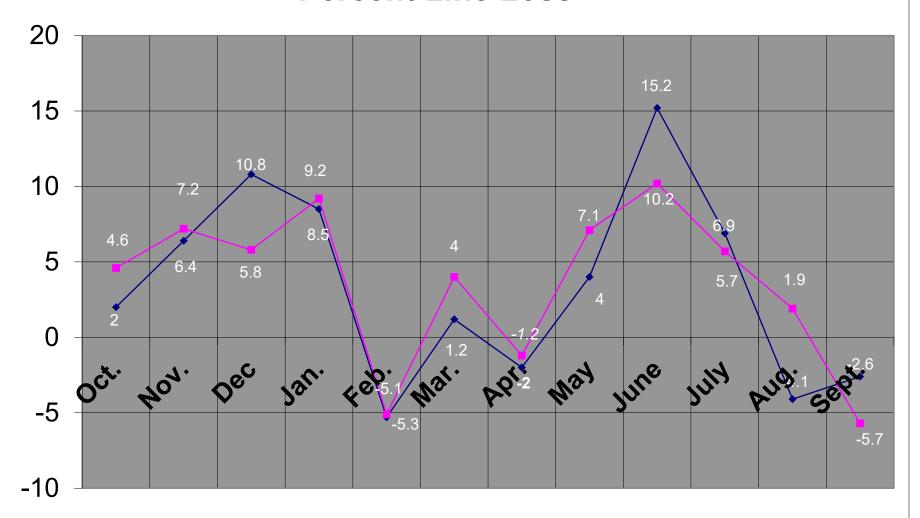
# Oper. Exp. in Mills/KWH Sold







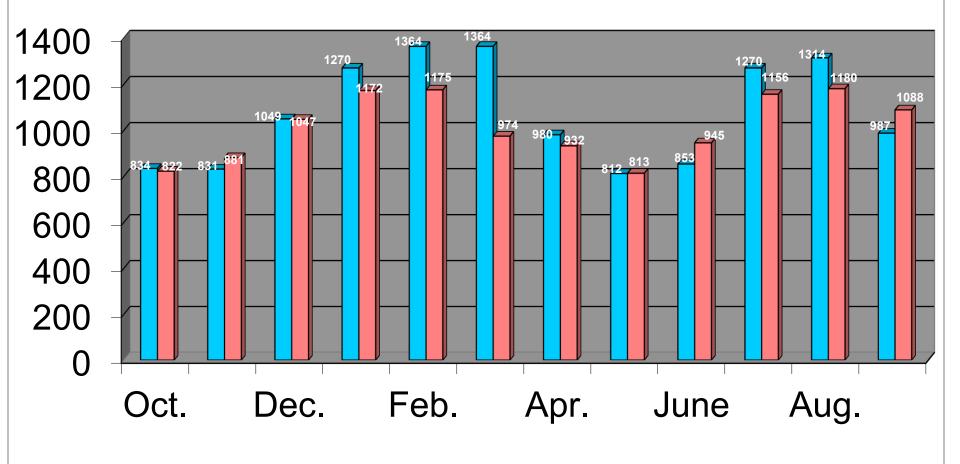
### **Percent Line Loss**





**Period Ending** 

### **Average Residential Kwh Consumption**

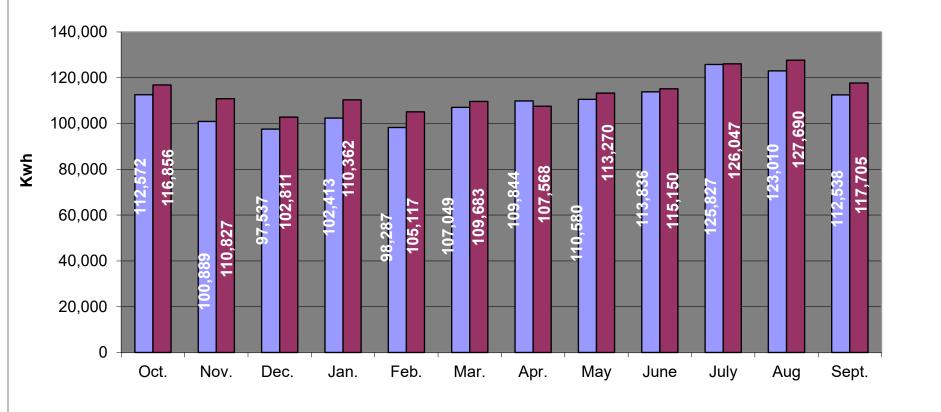


Month

Curr. Yr.

■Prev. Yr.

### **C&I Average Consumption**



■Current Year ■Last Year

STEUBEN CO REMC N	/IONTHLY OUTAGE S	SUMMARY FOR: SEPTE	<b>EMBER 2025</b>	-	
	POWER SUPPLIER	MAJOR STORM	SCHEDULED	ALL OTHER	TOTAL
NO. OF OUTAGES THIS MONTH	0	0	0	92	92
THIS MONTH LAST YEAR	0	0	16	80	96
THIS YEAR TO DATE	0	83	64	831	978
LAST YEAR TO DATE	0	0	31	1067	1098
				!	
<b>CONSUMER HR. PER</b> THIS MONTH	0	0	0	381.87	381.87
THIS MONTH LAST YEAR	0	0	1072.97	1233.49	2306.46
THIS YEAR TO DATE	0	3408.22	766.41	18228.85	22403.48
LAST YEAR TO DATE	0	0	1784.64	127104.62	128889.3
AVG.HRS PER CON. THIS MONTH	0	0	0	0.0354	0.0354
THIS MONTH LAST YEAR	0	0	0.101185	0.11632	0.2175
THIS YEAR TO DATE	0	0.31766	0.0714	1.699	2.088
LAST YEAR TO DATE	0	0	0.16874	12.01821	12.18696

### DATA FOR COMPUTING AVERAGE HOURS PER CONSUMER:

NUMBER OF CONSUMERS SERVED THIS MONTH: 10758

**AVERAGE NUMBER OF CONSUMERS THIS YEAR TO DATE: 10729** 

NUMBER OF CONSUMERS THIS MONTH LAST YEAR: 10604

AVERAGE NUMBER OF CONSUMERS LAST YEAR TO DATE: 10576

# Otter Substation

On May 22, 2025 Otter was taken offline due to gassing in the transformer.

We now hope to have it back in service around Noverber  $5^{th}$ .

# Ruhl Substation

Was back on-line on October 3<sup>rd</sup>. As a reminder Ruhl was taken off-line on September 10<sup>th</sup> so NIPSCO can work on their Hoosier Hills Substation.

# Steuben County REMC

A Touchstone Energy Cooperative



#### **Agenda**

Steuben County REMC Regular Board of Directors Meeting November 3, 2025

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- 4. General Consent Items
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8			Oct. 202	25 Board Me	eting	
	2004 Total				\$18,032.48	
1000	2005 Total				\$41,792.07	
THE REAL PROPERTY.	<b>2006 Total</b>				\$41,496.82	
	<b>2007 Total</b>				\$41,034.09	
~	2008 Total				\$44,092.37	
	<b>2009 Total</b>				\$44,920.33	
	<b>2010 Total</b>				\$42,431.35	
	<b>2011 Total</b>				\$41,919.61	
	<b>2012 Total</b>				\$45,034.33	
	2013 Total				\$42,477.23	
	<b>2014 Total</b>				\$42,936.08	
	2015 Total				\$43,682.99	
	<b>2016 Total</b>				\$43,392.79	
	<b>2017</b> Total				\$44,027.97	
	<b>2018 Total</b>				\$44,865.15	
	<b>2019 Total</b>				\$45,389.98	
	2020 Total				\$46,640.50	
	2021 Total				\$48,570.78	
	2022 Total				\$44,975.76	
	2023 Total				\$41,850.76	
	2024 Total				\$47,035.91	
	2025					
	Jan.				\$3,603.12	
	Feb.				\$3,579.22	
	Mar.				\$3,570.02	
	Apr.				\$3,573.07	
	May				\$3,585.32	
	June				\$3,564.94	
	July				\$3,652.55	
	Aug				\$3,646.76	
	Sept.				\$3,659.14	
	Oct	Cycle 4		\$8.97		
		Cycle 1		\$1,048.69		
		Cycle 2		\$1,144.22		
		Cycle 3		\$1,412.05		
	Adj.	,		\$0.00		
					\$3,613.93	
	Total				\$932,647.42	
					Í	
	Membersh	ip Participat	ion Level			
	Total			10,158		
				.,		
	Participati	ing Accounts		7,548		
		, , , , , , , , , , , , , , , , , , ,		7,5.10		
	Current P	articipation <b>F</b>	Rate	74.31%		
				, 1,5 1 / 6		
	Last Mont	hs Rate		74.25%		

### **BOARD OF DIRECTORS MINUTES**

# STEUBEN COUNTY REMC OPERATION ROUND-UP TRUST Steuben County REMC Office Angola, Indiana

### Funding Year: 2025 Quarter: 3 October 8, 2025

Current Board: Craig Ralston (President), Cheryl Reed (Vice President), Steve Smith (Treasurer), Britt Holden (Secretary), Nicole Lovett, Sara Smith, Jessica Brodock

### CALL TO ORDER:

The meeting was called to order at 9:08 a.m. by President Craig Ralston.

### ROLL CALL:

Board of Directors: President Craig Ralston, Vice President Cheryl Reed, Treasurer Steve Smith, Secretary Britt Holden, and Jessica Brodock were present. Silby Kays from the Steuben County Community Foundation (SCCF) was also in attendance. Absent: Sara Smith

#### **APPROVAL OF PREVIOUS MINUTES:**

The previous meeting minutes were approved.

and the total amount awarded since 2006 is \$871,530.75.

### FINANCIALS:

The treasurer's report was read by Steve Smith, indicating that after paying out the previously approved grants, replenishing the \$2,500 fund held at the REMC for discretionary or emergency disbursements, and the member donations from July to September \$10,959.85, a total of \$12,802.46 is being held by the SCCF. The total projected awarded since 2006 is 575

#### **GRANT APPLICATIONS:**

The board reviewed the following grant requests. There were eight requests totaling \$44,659.33 that were submitted by the grant deadline of September 26. The following grant requests and amounts were then decided upon by the board as follows:

1) Well Child Clinic Land of Lakes Family Health Services (Requested \$5,000.00)

Financial Medical Assistance Programs (FMAP)

This application was received too early. They received funding in quarter one of 2025.

2) Girl Scouts of Northern Indiana-Michiana (Requested \$3,000.00)
Girl Scout Leadership Experience (GSLE)

Girl Scout Leadership Experience (GSLE)

The ORU Board discussed that this is a national organization with other funding opportunities and we have limited funds available.

3) Junior Achievement of Northern Indiana ( <i>Requested \$5,000.00</i> )	
JA K-12 In-School Programming 2025-26	\$3,000.00
This discussion was short due to the repetitive nature of this organization's app	olications.

- 4) Cameron Health (Requested \$9,900.00)
- Community-Driven Health Coordination DENIED

  The Board was concerned about our lack of funding and Cameron's ability to get these funds elsewhere.
- 5) **Special Olympics Indiana Steuben County** (*Requested \$5,000.00*) Strikes for All: Expanding Bowling Opportunities in Steuben County \$3,000.00 The Board likes this organization and project, but due to the limited funds and increasing need could not fully fund..

\$3,000.00

6) Hoosiers Feeding the Hungry (Requested \$3,500.00) Meat4Forks: Steuben County

The Board likes what this organization does and their efficiency with their funding.

7) Women in Transition Inc. (Requested \$5,659.33)

New Roof

The Board wants to see quotes from the BCA in Fort Wayne or Northeast Indiana Builders
Association.

8) Steuben County Council on Aging (Requested \$7,600.00)

Healthy Minds, Healthy Plates: Empowering Seniors Through Education DENIED The Board likes this project, but the cost is too high. The quoted meals are \$16+ per plate. The board feels this is a social event more than an educational event. The last time Operation Round Up funded this event, we requested that they find other funding sources. We are the only funding source and shows no sustainability.

Total Grant Requests Approved	\$ 9,000.00
Total Funds Available Ending Balance	\$ 3,802.46

No other entities were considered for grants at this time.

The Steuben County Community Foundation will prepare the approved funds for approval of the Steuben County Community Foundation board, and distribute letters to the organizations informing them of the final decision including any conditions with the Grant Agreement form. The Foundation will disperse checks when the grant recipients return the Agreement. They will then need to fill out and submit the Final Project Report Form upon completion of their project.

#### **NEW BUSINESS:**

There was no new business.

#### **FOLLOW-UP TASKS:**

No follow-up tasks.

#### **ADJOURNMENT:**

The application deadlines for the 2025 year are December 26. The corresponding tentative board meetings for 2025 are January 7, 2026.

The next deadline for submitting applications will be December 26 for the fourth quarter of the 2025 funding cycle, which will also be publicized in the same outlets, as well as on the REMC website.

The next Board meeting will take place on Wednesday, January 7 at 9:00 AM at the REMC office. At the next meeting, the board will review the grant applications received prior to the December 26, 2025 deadline and decide upon quarterly disbursements.

With nothing further to discuss, the meeting was adjourned.

#### **SUBMITTED BY:**

Britt Holden

Steuben County REMC Operation Round Up-Secretary

# Steuben County REMC

A Touchstone Energy Cooperative



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Safety Report
Steuben County REMC
Board of Directors
October 27, 2025

October 21, 2025- Greg Pemberton from IEC was here for the October safety meeting with the topic being recloser controls and regulator safety.

There were no injuries or loss of time reported.

# Steuben County REMC

A Touchstone Energy Cooperative



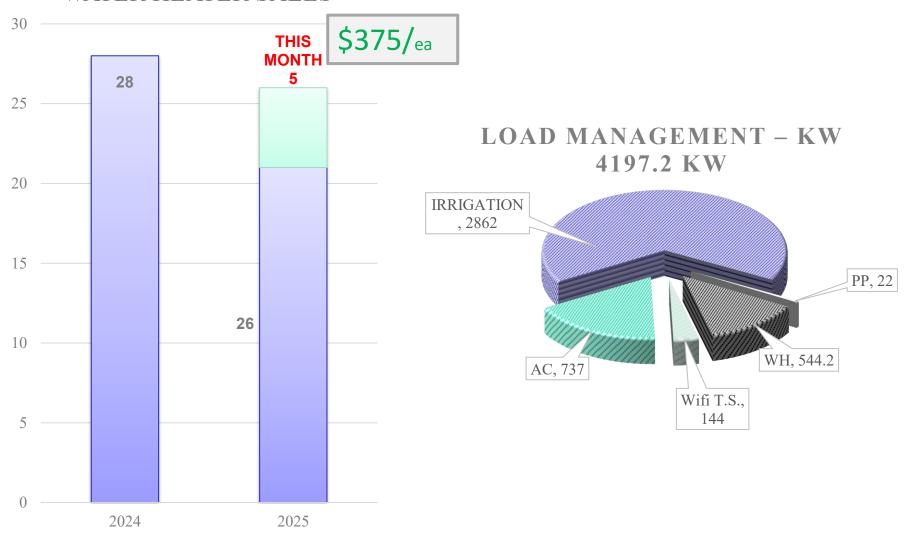
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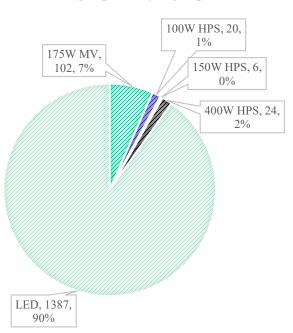
### MARKETING & MEMBER SERVICES





### MARKETING & MEMBER SERVICES

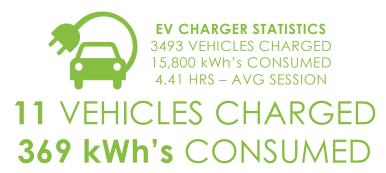
## SECURITY LIGHTS AS OF 1/2025



2025
SECURITY
LIGHT
INSTALLS/REMOV
ALS

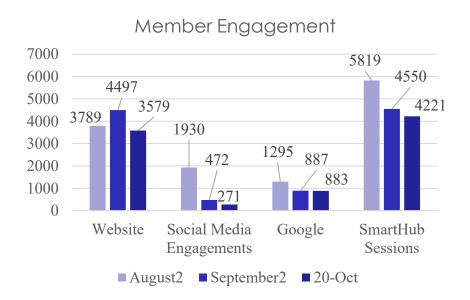
3-REMOVALS
(0) this month
6-NEW
(2) this month
16-SWAP/
MAINT.
(2) this month





### MARKETING & MEMBER SERVICES

# INCLUDES PMT, VIEW BILL, VIEW USAGE, ECT... 9765 Subscribers

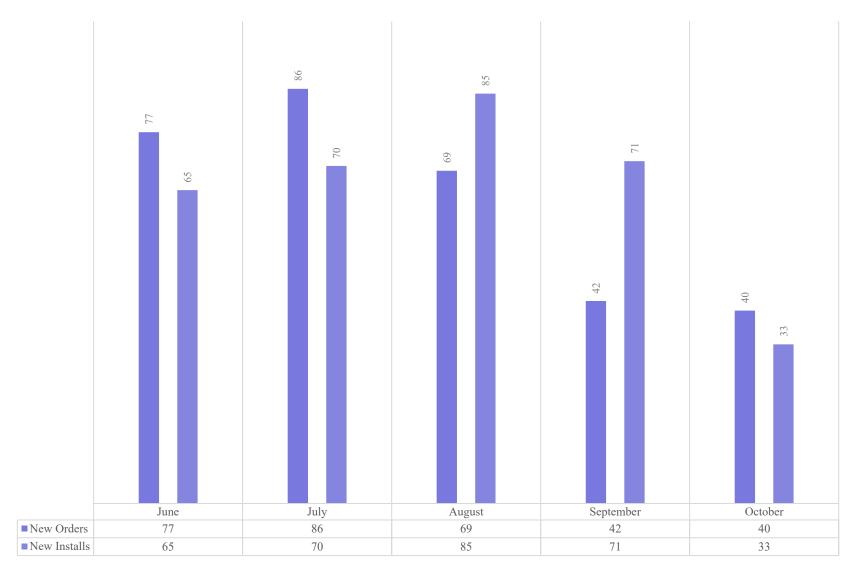


# Website Activity:

	Total	<b>3,579</b> 100% of total
1	Home   Steuben County REMC	1,695 (47.36%)
2	Storm/ Outage Center   Steuben County REMC	386 (10.79%)
3	Packages/ Pricing   Steuben County REMC	269 (7.52%)
4	SmartHub   Steuben County REMC	202 (5.64%)
5	Check Availability   Steuben County REMC	152 (4.25%)
6	How to make a payment   Steuben County REMC	139 (3.88%)
7	Contact Us   Steuben County REMC	127 (3.55%)
8	Resource Not Found   Steuben County REMC	57 (1.59%)
9	Rebate Programs   Steuben County REMC	43 (1.2%)
10	Log in   Steuben County REMC	42 (1.17%)

### **NEW ORDERS/INSTALLS**

■ New Orders ■ New Installs



1	.0.20	.2025										
		Zone	Marketing Zone	Uncat.	Active	Active	Uncat. Pending	Pending	10.2	NEW	<b>Total Members</b>	% Take
		1	OTTER NORTHWEST	1	95	96	o	0	96	7	118	81%
	⊣	2	OTTER NORTHEAST	5	378	383	2	2	385	16	632	61%
	PHASE 1	3	OTTER SOUTH	7	712	719	3	3	722	19	973	74%
	_	4	ORLAND MP	2	213	215	0	0	215	18	361	60%
		5	HELMER MP		143	143	2	2	145	6	197	74%
		6	NEVADA NORTH	4	220	224	0	0	224	13	382	59%
	PHASE 2	7	NEVADA NORTHEAST	4	374	378	2	2	380	25	874	43%
	PHA	8	NEVADA WEST	7	431	438	0	0	438	29	1110	39%
		9	NEVADA EAST	8	237	245	2	2	247	6	519	48%
		10	SCOTT NORTHWEST	7	329	336	3	3	339	21	549	62%
	m	11	SCOTT WEST, NORTHEAST, SOUTH	3	82	85	2	2	87	12	166	52%
	PHASE 3	12	RUHL	5	205	210	2	2	212	-3	404	52%
	<u> </u>	13	ANGOLA N&W	24	238	262	2	2	264	17	427	62%
		14	SCOTT EAST	18	414	432	5	5	437	22	738	59%
V LOV		15	ANGOLA SOUTH	14	213	227	0	0	227	11	374	61%
	PHASE 4	16	STEUBENVILLE	10	186	196		2	198	13	423	47%
	盂	17	WATERLOO	5					65	7	177	37%
		_,	P2P		220	220			227	6	277	5770
			T Z T			220	1 0	,	227	0	0.55	<b>-0</b> 2/

Total 4872 35 36 4908 245 8424 58%

### Youth Program Application Update:

• Camp Kilowatt, Youth Tour, and Page Day Applications open on November 1<sup>st</sup>.

#### Fall MMSC:

• WVPA Group Dinner

### Important Capital Credit Updates

- Unclaimed (Escheat)
  - o Deadline December 1, 2025
- General Retirement
  - Issuing on November 1, 2025

# Other Updates

### Important Capital Credit Updates

- General Retirement
  - Issuing on November 1, 2025
- Unclaimed (Escheat)
  - o Posting October 1, 2025
  - o Deadline December 1, 2025

# Steuben County REMC

A Touchstone Energy Cooperative



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# Cyber Security

Other than our normal updates and patches by NISC, Tantalus and WVPA there is no other significant changes to our hardware or software to report relating to cyber security.

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# **BROADBAND UPDATE**

OCTOBER 2025



### SERVICE INSTALLATION REPORT

		PTP COUNT	258
NEW	ORDERS HISTOR	ICAL AVERAGE	15.20454545
AVERAGE NEW ORDER	S /WEEK (LAST T	WO MONTHS)	11
		TODAY	10/28/2025
	DAYS LEF	T IN THE YEAR	64
	WEEKS LEF	T IN THE YEAR	9
	PROJECTED	NEW ORDERS	99
TOTAL	PROJECTED ACTI	VE ACCOUNTS	5061
TOTAL PROJ	ECTED ACTIVE F	TTH MEMBERS	4803
	PROJECT	TED TAKE RATE	58%
	FULL ACTU	JAL TAKE RATE	56.81%
	FTTH ACTU	JALTAKE RATE	55.48%

## > SERVICE INSTALLATIONS TO DATE:

➤ 4932 ACTIVE SUBSCRIBERS AS OF 10/28/25.

#### > RUN RATE

NEW ORDERS WEEKLY
AVERAGE HAS FALLEN
FROM 15 LAST MONTH TO
11 THIS MONTH. AVERAGE
WEEKLY INSTALLS
SUBSEQUENTLY FELL TO
11 PER WEEK, WHICH
FOLLOWS LAST MONTHS
ASSERTION.

## FTTH STATUS REPORT

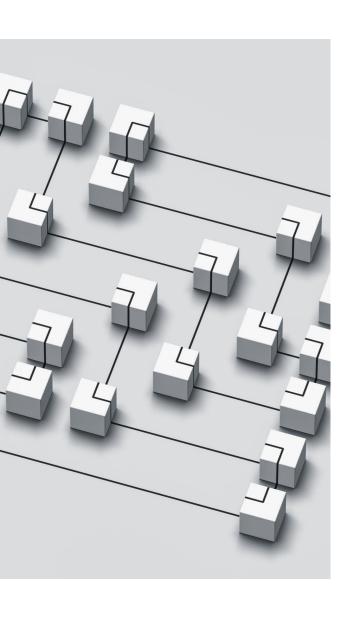


XGS EQUIPMENT INSTALLATION

MULTIPLE 2.5 GIG SERVICES ACTIVE





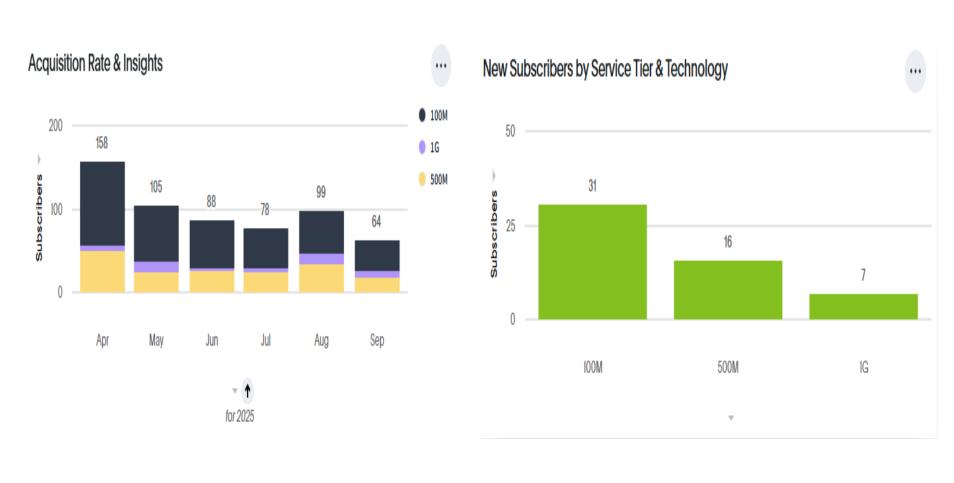


### **P2P STATUS REPORT**

- > P2P NETWORK UPDATE.
  - ➤ PSB RACK SPACE LEASE DISCUSSED WITH i-NET. NEED TO PERFORM SITE SURVEY'S FOR INVENTORY AUDIT AND DEVELOP AN AGREEMENT WILL NEED TO BE CREATED THAT DEFINES THE STIPULATIONS OF THEM OCCUPYING OUR SPACE.

### **SUBSCRIBER STATISTICS**

### CONTINUING TO SEE AN UPTICK IN SUBSCRIBER COUNT

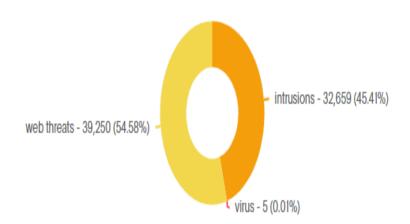


#### \*\*\*

# STATISTICS CONT'D

• IN THE LAST TWO MONTHS WE HAVE BLOCKED 39,250 WEB THREATS AND 32,659 INTRUSIONS AND 5 VIRUSES FOR OUR MEMBERS.

**Blocked Threats Insights** 



### **CALL CENTER STATISTICS**

CALLS REFERRED BACK TO US DURING BUS. HOURS	66
CHECKING ON AN EXISTING TICKET	10
ESCALATED TO BUSINESS OFFICE	79
AFTER HOURS ESCALATED TO DAVE	5
CALL CENTER RESOLVED	44
DISCONNECTED BEFORE ANSWERED	2
OUTAGE RELATED SERVICE ORDERS	58

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### The power of human connections

#### Steuben County REMC

#### Schedule of Events

- Nov. 3— The REMC will be holding their regular October B-Mtg. at the Cooperative
  Office beginning with Dinner at 5:30.
- Nov.3— The Cooperative will be hosting a Pizza lunch to celebrate Russ Werling's retirement.
- Nov. 5- Wabash Valley Power will holding the regular Board of Director's meeting on Wednesday beginning at 9:00 a.m. in Indianapolis.
- . Nov. ??- The safety mtg has not yet been scheduled.
- Nov. 11—WVPA will be holding a virtual budget mtg. Kevin is planning to attend.
- Nov. 17 The IEC will be holding their annual Legislative Dinner in Indianapolis.
- Nov. 24—Steuben County REMC's regular Board of Directors Meeting will be held at the Cooperative office beginning at 6:00pm.
- Nov. 27&28- The Cooperative office will be closed for the Thanksgiving Holiday

Sun	Mon	Tue	Wed	Thu	Fri	Sat
30			1			1
2	3 REMC Oct B- mtg Russ Re-	4	5 WVPA B-Mtg.	6	7	8
9	10	11 WVPA Budget Mtg	12	13	14	15
16	17 Leg- islative Dinner	18	19	20	21	22
23	24 REMC B-Mtg.	25	26	27 Office	28 Closed	29
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