

Steuben County Rural Electric Membership Corporation

For information regarding late payment charges, reconnection charges, insufficient funds check charges, collection charges, member fault, member requested meter testing, interpretation of rates, and security deposits as it applies to any of the following rate structures, please refer to Appendix B.

UNIFORM SINGLE PHASE

SCHEDULE "X-3"

AVAILABILITY Available to Members of the Cooperative for single-phase service for farm and home uses, commercial and small power service, churches, schools and community halls, subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE Type of service rendered shall be alternating current, 60 hertz, single-phase, at a voltage of approximately 120/240 volts, 3-wire.

RATE MONTHLY	
Facilities Charge per Month	\$19.00
Energy Charge per kWh	
First 250 kWh	\$0.099
Next 750 kWh	\$0.091
Over 1,000 kWh	\$0.083

FUEL COST ADJUSTMENT The above rates are subject to a fuel cost adjustment, which is equal to the sum of wholesale power fuel and non-fuel cost charges as filed with and approved by the Indiana Utility Regulatory Commission (IURC) or its successors, adjusted for the Cooperative's line losses. The current fuel cost adjustment is stated in Appendix A, is applicable hereto, and is issued and effective on the date on Appendix A.

RATE ADJUSTMENT The above rates are subject to a Purchased Power Cost Adjustment Tracking Factor, in order to flow through changes in the effective rates of the Cooperative's wholesale power supplier. Although the IURC does not regulate the Cooperative's rates and charges, it has adopted the process as approved by the IURC on December 17, 1976, in Cause NO. 34614. Changes to the Purchased Power Cost Adjustment Tracking Factor are subject to the Cooperative Board of Director's review and authorization. The Purchase Power Cost Adjustment Tracking Factor stated in Appendix A is applicable hereto and is effective on the date shown on Appendix A.

MONTHLY MINIMUM BILL The minimum charge shall be \$19.00 per month.

TERMS OF PAYMENT Bills for service rendered under this schedule shall be due and payable monthly. If paid within seventeen (17) days from the mailing date thereof as stated in the bill, the net bill shall be the amount to be paid. If not paid on or before the seventeenth day following the mailing date, the gross bill which shall include the late payment charge, shall be the amount to be paid. When the seventeenth day falls on Sunday or a legal holiday, the first business day thereafter shall be added to the seventeen day net payment period. The U.S. Postmark on mailed remittances will be used as the date of payment.

LATE PAYMENT CHARGE Refer to Appendix B.

RECONNECTION CHARGES Refer to Appendix B.

"INSUFFICIENT FUNDS" CHECK CHARGE Refer to Appendix B.

COLLECTION CHARGE Refer to Appendix B.

MEMBER FAULT Refer to Appendix B.

METER TEST AT REQUEST OF THE MEMBER Refer to Appendix B.

INTERPRETATION OF RATES Refer to Appendix B.

SECURITY DEPOSIT Refer to Appendix B.

SEASONAL RESIDENTIAL SERVICE

SCHEDULE "S-1"

AVAILABILITY Available to Members of the Cooperative for single-phase service to homes, cottages, trailers, or recreational vehicles, which are used by the Member only part of the year, or at intervals during the year, and are not used as a full time residence.

TYPE OF SERVICE Type of service rendered shall be alternating current, 60 hertz, single-phase, at a voltage of approximately 120/240 volts 3-wire.

RATE MONTHLY	
Facilities Charge per Month	\$19.00
Energy Charge per kWh	
First 250 kWh	\$0.099
Next 750 kWh	\$0.091
Over 1,000 kWh	\$0.083

FUEL COST ADJUSTMENT The above rates are subject to a fuel cost adjustment, which is equal to the sum of wholesale power fuel and non-fuel cost charges as filed with and approved by the Indiana Utility Regulatory Commission (IURC) or its successors, adjusted for the Cooperative's line losses. The current fuel cost adjustment is stated in Appendix A, is applicable hereto, and is issued and effective on the date on Appendix A.

RATE ADJUSTMENT The above rates are subject to a Purchased Power Cost Adjustment Tracking Factor, in order to flow through changes in the effective rates of the Cooperative's wholesale power supplier. Although the IURC does not regulate the Cooperative's rates and charges, it has adopted the process as approved by the IURC on December 17, 1976, in Cause NO. 34614. Changes to the Purchased Power Cost Adjustment Tracking Factor are subject to the Cooperative Board of Director's review and authorization. The Purchased Power Cost Adjustment Tracking Factor stated in Appendix A is applicable hereto and is effective on the date shown on Appendix A.

MONTHLY MINIMUM BILL The minimum charge shall be \$19.00 per month.

TERMS OF PAYMENT Bills for service rendered under this schedule shall be due and payable monthly. If paid within seventeen (17) days from the mailing date thereof as stated in the bill, the net bill shall be the amount to be paid. If not paid on or before the seventeenth day following the mailing date, the gross bill which shall include the late payment charge, shall be the amount to be paid. When the seventeenth day falls on Sunday or a legal holiday, the first business day thereafter shall be added to the seventeen day net payment period. The U.S. Postmark on mailed remittances will be used as the date of payment.

LATE PAYMENT CHARGE Refer to Appendix B.

RECONNECTION CHARGES Refer to Appendix B.

"INSUFFICIENT FUNDS" CHECK CHARGE Refer to Appendix B.

COLLECTION CHARGE Refer to Appendix B.

MEMBER FAULT Refer to Appendix B.

METER TEST AT REQUEST OF THE MEMBER Refer to Appendix B.

INTERPRETATION OF RATES Refer to Appendix B.

SECURITY DEPOSIT Refer to Appendix B.

ELECTRIC GENERAL POWER SERVICE

SCHEDULE "LP-3"

AVAILABILITY This schedule is available to Members of the Cooperative for all types of usage up to 500 kVA of required capacity, subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE Service under this schedule shall be either:

- Multi-phase, 60 cycles, of 240 volts or 480 volts, 3-wire multi-phase; 120/208 volts, 277/480 volts, 4-wire multi-phase, or other voltages as may be mutually agreeable.
- Single-phase 60 cycles, at the Cooperative's standard voltages where more than 75 kVA installed transformer capacity is required.

RATE MONTHLY	
Member Charge per Month	\$70.00
Demand Charge per kW Billing Demand	\$8.15
Energy Charge per kWh	\$0.064

FUEL COST ADJUSTMENT The above rates are subject to a fuel cost adjustment, which is equal to the sum of wholesale power fuel and non-fuel cost charges as filed with and approved by the Indiana Utility Regulatory Commission (IURC) or its successors, adjusted for the Cooperative's line losses. The current fuel cost adjustment is stated in Appendix A, is applicable hereto, and is issued and effective on the date on Appendix A.

RATE ADJUSTMENT The above rates are subject to a Purchased Power Cost Adjustment Tracking Factor, in order to flow through changes in the effective rates of the Cooperative's wholesale power supplier. Although the IURC does not regulate the Cooperative's rates and charges, it has adopted the process as approved by the IURC on December 17, 1976, in Cause NO. 34614. Changes to the Purchased Power Cost Adjustment Tracking Factor are subject to the Cooperative Board of Director's review and authorization. The Purchased Power Cost Adjustment Tracking Factor stated in Appendix A is applicable hereto and is effective on the date shown on Appendix A.

DETERMINATION OF BILLING DEMAND The Billing Demand shall be the Member's highest kW demand recorded during the month by a fifteen (15) minute integrated or thermal kW demand meter, adjusted for power factor as provided below.

MINIMUM MONTHLY CHARGE The minimum monthly charge shall be the higher of the following charges as determined for the Member in question:

- \$70.00
- A charge of \$.75 per kVA of installed transformer capacity.

POWER FACTOR ADJUSTMENT The Member agrees to maintain unity power factor as nearly as practicable. The Demand Charge will be adjusted for Members to correct for average power factors lower than 90%, and may be so adjusted for other Members when the Cooperative deems necessary. For each 1% by which the average power factor is less than 90% lagging, the Billing Demand will be increased by 1%.

SERVICE PROVISIONS

1. Delivery Voltage - If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Member.

If service is furnished at the Cooperative's primary line voltage the delivery point shall be the point of attachments of the Cooperative's primary line to

Member's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Member.

2. Lighting - Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registrations of the two watt-hour meters shall be added to obtain total kilowatt hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.

TERMS OF PAYMENT Bills for service rendered under this schedule shall be due and payable monthly. If paid within seventeen (17) days from the mailing date thereof as stated in the bill, the net bill shall be the amount to be paid. If not paid on or before the seventeenth day following the mailing date, the gross bill which shall include the late payment charge, shall be the amount to be paid. When the seventeenth day falls on Sunday or a legal holiday, the first business day thereafter shall be added to the seventeen day net payment period. The U.S. Postmark on mailed remittances will be used as the date of payment.

LATE PAYMENT CHARGE Refer to Appendix B.

RECONNECTION CHARGES Refer to Appendix B.

"INSUFFICIENT FUNDS" CHECK CHARGE Refer to Appendix B.

COLLECTION CHARGE Refer to Appendix B.

MEMBER FAULT Refer to Appendix B.

METER TEST AT REQUEST OF THE MEMBER Refer to Appendix B.

INTERPRETATION OF RATES Refer to Appendix B.

SECURITY DEPOSIT Refer to Appendix B.

ELECTRIC IRRIGATION SERVICE

SCHEDULE "IR"

AVAILABILITY This schedule is available to Members of the Cooperative for irrigation services subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE Service under this schedule shall be single-phase or multi-phase, 60 cycles, of 240 volts or 480 volts, 3-wire multi-phase; 120/208 volts, 277/480 volts, 4-wire multi-phase, or other voltages as may be mutually agreeable.

RATE MONTHLY	
Member Charge per Month	\$70.00
Demand Charge per kW Billing Demand	\$13.20
Energy Charge per kWh	\$0.0524

DEMAND CHARGE CREDIT FOR CONTROLLED LOAD For member subject to the terms under the Load Management Terms and Conditions of this tariff, the controlled demand kW will receive a credit of \$7.80 per kW.

LOAD MANAGEMENT TERMS AND CONDITIONS The Cooperative may install, maintain, and test remote controlled switching equipment ("Switch") on or near the pump controller for the purpose of interrupting irrigation pump operation. Ownership of all Switches will remain with Cooperative.

The Switch is only rated to control an irrigation pump if the motor starter coil that controls the pump operates at 120 Volts. In order to control motor starter coils that operate at a voltage other than 120 Volts, voltage transformation equipment (VT Equipment) must also be installed in conjunction with the switch.

Switches shall remain sealed at all time and opened only by authorized Cooperative personnel. Any tampering with or override of the interruptible function of the Switch by unauthorized persons will terminate the availability of this rate schedule. Bills for this service will then be rendered at the standard irrigation (IR) rate schedule excluding the load management credit for the remainder of the calendar year. The member will not be eligible for this rate schedule until the following calendar year.

The member may elect to be removed from load control at any time. If this option is exercised, bills for this service will then be rendered at the standard irrigation (IR) rate schedule excluding the load management credit for the remainder of the calendar year.

The Cooperative, or its designated agent, will only initiate load control for a maximum of 5 hours in any given weekday except in the event of an emergency that threatens the stability and integrity of the electric distribution system. In the event of such an emergency the load control may be utilized as deemed necessary until the emergency no longer exists.

FUEL COST ADJUSTMENT The above rates are subject to a fuel cost adjustment, which is equal to the sum of wholesale power fuel and non-fuel cost charges as filed with and approved by the Indiana Utility Regulatory Commission (IURC) or its successors, adjusted for the Cooperative's line losses. The current fuel cost adjustment is stated in Appendix A, is applicable hereto, and is issued and effective on the date on Appendix A.

RATE ADJUSTMENT The above rates are subject to a Purchased Power Cost Adjustment Tracking Factor, in order to flow through changes in the effective rates of the Cooperative's wholesale power supplier. Although the IURC does not regulate the Cooperative's rates and charges, it has adopted the process as approved by the IURC on December 17, 1976, in Cause NO. 34614. Changes to the Purchased Power Cost Adjustment Tracking Factor are subject to the Cooperative Board of Director's review and authorization. The Purchased Power Cost Adjustment Tracking Factor stated in Appendix A is applicable hereto and is effective on the date shown on Appendix A.

DETERMINATION OF BILLING DEMAND The Billing Demand shall be the Member's highest kW demand recorded during the month by a fifteen (15) minute integrated or thermal kW demand meter, adjusted for power factor as provided below.

MINIMUM MONTHLY CHARGE The minimum monthly charge shall be the higher of the following charges as determined for the Member in question:

- \$70.00
- A charge of \$.75 per kVA of installed transformer capacity.

POWER FACTOR ADJUSTMENT The Member agrees to maintain unity power factor as nearly as practicable. The Demand Charge will be adjusted for Members to correct for average power factors lower than 90%, and may be so adjusted for other Members when the Cooperative deems necessary. For each 1% by which the average power factor is less than 90% lagging, the Billing Demand will be increased by 1%.

DELIVERY POINT If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Member.

If service is furnished at the Cooperative's primary line voltage the delivery point shall be the point of attachments of the Cooperative's primary line to Member's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering

equipment) on the load side of the delivery point shall be owned and maintained by the Member.

TERMS OF PAYMENT Bills for service rendered under this schedule shall be due and payable monthly. If paid within seventeen (17) days from the mailing date thereof as stated in the bill, the net bill shall be the amount to be paid. If not paid on or before the seventeenth day following the mailing date, the gross bill which shall include the late payment charge, shall be the amount to be paid. When the seventeenth day falls on Sunday or a legal holiday, the first business day thereafter shall be added to the seventeen day net payment period. The U.S. Postmark on mailed remittances will be used as the date of payment.

LATE PAYMENT CHARGE Refer to Appendix B.

RECONNECTION CHARGES Refer to Appendix B.

“INSUFFICIENT FUNDS” CHECK CHARGE Refer to Appendix B.

COLLECTION CHARGE Refer to Appendix B.

MEMBER FAULT Refer to Appendix B.

METER TEST AT REQUEST OF THE MEMBER Refer to Appendix B.

INTERPRETATION OF RATES Refer to Appendix B.

SECURITY DEPOSIT Refer to Appendix B.

ELECTRIC GENERAL POWER SERVICE SCHEDULE “LP-4”

AVAILABILITY This schedule is available to Members of the Cooperative with loads of 500 kW and above and subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE Service under this schedule shall be multi-phase, 60 cycles, of 240 volts or 480 volts, 3-wire multi-phase; 120/208 volts, 277/480 volts, 4-wire multi-phase, or other voltages as may be mutually agreeable.

RATE MONTHLY	
Facilities Charge per Month	\$500.00
Demand Charge (Sum of the Following Demand Charges)	
Per kW NCP Billing Demand	\$4.80
Per kW CP Billing Demand	\$13.50
Energy Charge per kWh	\$0.054

FUEL COST ADJUSTMENT The above rates are subject to a fuel cost adjustment, which is equal to the sum of wholesale power fuel and non-fuel cost charges as filed with and approved by the Indiana Utility Regulatory Commission (IURC) or its successors, adjusted for the Cooperative’s line losses. The current fuel cost adjustment is stated in Appendix A, is applicable hereto, and is issued and effective on the date on Appendix A.

RATE ADJUSTMENT The above rates are subject to a Purchased Power Cost Adjustment Tracking Factor, in order to flow through changes in the effective rates of the Cooperative’s wholesale power supplier. Although the IURC does not regulate the Cooperative’s rates and charges, it has adopted the process as approved by the IURC on December 17, 1976, in Cause NO. 34614. Changes to the Purchased Power Cost Adjustment Tracking Factor are subject to the Cooperative Board of Director’s review and authorization. The Purchased Power Cost Adjustment Tracking Factor stated in Appendix A is applicable hereto and is effective on the date shown on Appendix A.

DETERMINATION OF NON-COINCIDENT BILLING DEMAND The Non-Coincident kW Billing Demand shall be the Member’s highest kW demand recorded during the month by a fifteen (15) minute integrated or thermal kW demand meter, adjusted for power factor as provided below.

DETERMINATION OF COINCIDENT BILLING DEMAND The Coincident kW Billing Demand shall be the Member’s kW demand during the same 60-minute clock hour interval as when Cooperative’s wholesale supplier establishes its highest system demand during the billing month.

MINIMUM MONTHLY CHARGE The minimum monthly charge shall be the higher of the following charges as determined for the Member in question:

- a. \$500.00
- b. A charge of \$.75 per kVA of installed transformer capacity.

POWER FACTOR ADJUSTMENT The Member agrees to maintain unity power factor as nearly as practicable. The Demand Charge will be adjusted for Members to correct for average power factors lower than 90%, and may be so adjusted for other Members when the Cooperative deems necessary. For each 1% by which the average power factor is less than 90% lagging, the Billing Demand will be increased by 1%.

SERVICE PROVISIONS

1. Delivery Point - If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Member.

If service is furnished at the Cooperative’s primary line voltage the delivery point shall be the point of attachments of the Cooperative’s primary line to Member’s transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Member.

2. Lighting - Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registrations of the two watt-hour meters shall be added to obtain total kilowatt hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.

TERMS OF PAYMENT Bills for service rendered under this schedule shall be due and payable monthly. If paid within seventeen (17) days from the mailing date thereof as stated in the bill, the net bill shall be the amount to be paid. If not paid on or before the seventeenth day following the mailing date, the gross bill which shall include the late payment charge, shall be the amount to be paid. When the seventeenth day falls on Sunday or a legal holiday, the first business day thereafter shall be added to the seventeen day net payment period. The U.S. Postmark on mailed remittances will be used as the date of payment.

LATE PAYMENT CHARGE Refer to Appendix B.

RECONNECTION CHARGES Refer to Appendix B.

“INSUFFICIENT FUNDS” CHECK CHARGE Refer to Appendix B.

COLLECTION CHARGE Refer to Appendix B.

MEMBER FAULT Refer to Appendix B.

METER TEST AT REQUEST OF THE MEMBER Refer to Appendix B.

INTERPRETATION OF RATES Refer to Appendix B.

SECURITY DEPOSIT Refer to Appendix B.

AREA & STREET LIGHT SERVICE SCHEDULE “SL”

AVAILABILITY This schedule is available to Members of the Cooperative for Area and/or Street Lighting, subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE Service under this schedule shall be single-phase, 60 hertz, at standard secondary voltages.

CHARACTER OF SERVICE Dusk-to-dawn lighting service utilizing photo-electrically controlled equipment, mast arm, and street light type luminaire with lamp. Maintenance of the complete assembly and the costs of electrical operation are included in the monthly rate. Any additional investment required by the extension of service lines, transformers, poles or other line equipment required for the sole purpose of providing this service will require a contribution by the Member. Further, in the case of underground service, the Member is responsible for trenching and the subsequent repair of trenching damage.

MONTHLY RATE

Lamps Owned and Maintained by the Cooperative		
Type of Lamp	Nominal Lamp Wattage	Monthly Rate Per Lamp
MV	175	\$10.30
HPS	100	\$10.30
LED	39	\$10.30
LED	72	\$11.20
HPS	150	\$11.20
HPS	400	\$21.20

Energy Only (Unmetered Service for Lamps Owned and Maintained by Member)

Nominal Lamp Wattage	Monthly Rate Per Lamp
LED <50	\$3.00
LED 50-100	\$5.30
100	\$5.30
150	\$6.60
175	\$7.10
400	\$14.20

Energy only rate is lights that have been purchased and installed at the expense of the Member. Under this arrangement, the REMC will have no maintenance responsibility.

Ornamental/Underground

Type of Lamp	Nominal Lamp Wattage	Monthly Rate Per Lamp
HPS	100	\$14.55
HPS	150	\$16.50
HPS	400	\$26.90

APPENDIX “A”

RATE ADJUSTMENT (Applicable to Schedule X-3, Schedule LP-3, Schedule LP-4, Schedule IR and Schedule S-1) Rate Adjustment applicable to the above listed Rate Schedules.

FUEL COST ADJUSTMENT (Applicable to Schedule X-3, Schedule LP-3, Schedule LP-4, Schedule IR and Schedule S-1) Fuel Cost Adjustment applicable to the above listed Rate Schedules.

APPENDIX “B” PROVISIONS APPLICABLE TO ALL RATES

LATE PAYMENT CHARGE The Late Payment Charge shall be 10% of the first \$3.00 or less 10%, plus 3% of the net amount in excess of the first \$3.00.

CONNECTION CHARGE When the Cooperative for non-payment of a bill has disconnected service, a Member must pay a reconnection charge of \$50.00 before such service is reconnected. If a Member at his/her option requests service to be restored after 4:00pm Monday through Friday the reconnection charge shall be \$200.00. If a Member at his/her option requests service to be restored during non-business hours, the reconnection charge shall be \$200.00.

When a reconnection of service is made for a Member at the same location within a twelve-month period after the date the service was disconnected at the Member’s request, a charge equal to the sum of the minimum monthly bills determined for the months that service was disconnected will be billed to the Member. This charge must be paid, in addition to the charges stated in the above paragraph, before reconnection will occur.

“INSUFFICIENT FUNDS” CHECK CHARGE When a check received in payment of a Member’s account is returned unpaid by the bank for any reason (not the fault of the Cooperative), the account will be considered unpaid and subject to the provisions of the Cooperative’s disconnection procedures. For each check returned by the bank, the Cooperative will assess the Member a handling charge of \$25.00.

MEMBER FAULT When a Member requests the Cooperative to correct an outage of Member’s service and the Cooperative dispatches an employee or employees to the Member’s premises and the outage is the result of the Member’s fault or as a result of malfunction beyond the Cooperative’s facilities, then and in that event, the Cooperative may charge the Member a fee equal to the labor charges incurred by the Cooperative plus mileage (Round trip from the Cooperative’s office to Member’s premises).

METER TEST AT REQUEST OF THE MEMBER The Cooperative will endeavor to maintain the efficiency of its meters within 3% plus or minus of a 100% accuracy level. Upon written request of a Member, the Cooperative will make a test of accuracy of registration of a meter; the Member will be required to pay a \$15.00 test fee if the meter has been tested within the last three (3) years. If the test shows the meter to be more than three (3%) percent inaccurate the test fee will be refunded and the past three (3) energy bills will be adjusted. If the test shows the meter to be within three (3%) percent accurate the test fee will be retained by the Cooperative.

INTERPRETATION OF RATES Upon application by the Cooperative or any Member, the interpretation of, or the application by the Cooperative, or by any Member of all rates, rules and regulations included in this tariff shall be subject to review by the Cooperative’s Board of Directors.

SECURITY DEPOSIT A Security Deposit may be required when an account is established based on a credit review completed by an independent organization. The non-interest bearing deposit will be retained by the Cooperative for at least 12 consecutive months without a collection visit. The amount of the deposit will be established by the information received from the credit reporting agency and current board policy.

Security Deposits will also be required before any account disconnected for non-pay can be reconnected.

STEBEN COUNTY REMC

CURRENT RATE STRUCTURE

Effective January 2017
As Approved by the
Steuben County REMC
Board of Directors



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P.O. Box 359 (888) 233-9088
Angola, IN 46703 fax: (260) 665-7495